



Fergus Falls, Minnesota

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODES
Secondary Service	30-603
Primary Service	30-602
Transmission Service	30-632

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use under this schedule.

AVAILABILITY: This schedule is applicable to non-residential customers. This rate is not applicable for energy for resale, nor for municipal outdoor lighting. Standby Service will be supplied only as allowed by law.

RATES:

SECONDARY SERVICE		
Customer Charge per Month:	\$0.00	
Monthly Minimum Bill:	\$350.00 + Facilities Charge	
Facilities Charge per Month:		
per annual max. kW (minimum 80kW per Month)		
80 kW to under 1000 kW:	\$0.32 /kW	
>= 1000 kW:	\$0.19 /kW	
Energy Charge per kWh:	Summer	Winter
	4.495 ¢/kWh	4.258 ¢/kWh
Demand Charge per kW:	\$6.51 /kW	\$4.03 /kW

R



Fergus Falls, Minnesota

PRIMARY SERVICE		
Customer Charge per Month:	\$0.00	
Monthly Minimum Bill:	\$350.00 + Facilities Charge	
Facilities Charge per Month:		
per annual max. kW (minimum 80kW per Month)		
All kW:	\$0.14 /kW	
Energy Charge per kWh:	<u>Summer</u>	<u>Winter</u>
	4.476 ¢/kWh	4.238 ¢/kWh
Demand Charge per kW:	\$6.46 /kW	\$4.02 /kW

R

TRANSMISSION SERVICE		
Customer Charge per Month:	\$0.00	
Monthly Minimum Bill:	\$350.00 + Facilities Charge	
Facilities Charge per Month:		
per annual max. kW (minimum 80kW per Month)		
All kW:	\$0.00 /kW	
Energy Charge per kWh:	<u>Summer</u>	<u>Winter</u>
	4.363 ¢/kWh	4.116 ¢/kWh
Demand Charge per kW:	\$4.85 /kW	\$3.75 /kW

R

INTERIM RATE ADJUSTMENT

A 3.8 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N
N

MINNESOTA PUBLIC
UTILITIES COMMISSION
Docket No. E-017/GR-10-239
Approved: May 27, 2010

EFFECTIVE with bills rendered on
and after June 1, 2010, in Minnesota

APPROVED: Bernadeen Brutlag
Manager, Regulatory Services



Fergus Falls, Minnesota

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See sections 12 through 14 of the electric rates for the applicability matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June through September.

Winter: October through May.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of 80 kW or the maximum kW as measured by a suitable demand meter for any period of 15 consecutive minutes during the period for which the bill is rendered adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The monthly measured demand will be based on the maximum 15 consecutive minute period measured by a suitable demand meter for the month for which the bill is rendered. The Facilities charge demand will be based on the largest of the most recent 12 monthly measured demands.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: The billing demand shall be increased by 1 kW for each whole 10 kVar of measured reactive demand in excess of 50% of the measured demand in kW.

SPECIAL BILLING DEMAND: By customer request, Otter Tail Power may calculate the demand used for billing as the average of the previous twelve billing demands. The use of a special billing demand shall not exceed a period of six consecutive months. Otter Tail Power may agree to the use of the special billing demand upon conditions where customers have incurred, or can take advantage of, increased demand levels and the increased demand levels did not, or will not, increase Otter Tail Power's peak load. During the period under which the customer's billing demand is calculated in accordance to the provision of the Special Billing Demand, Otter Tail Power reserves the right to curtail the customer's additional demand (i.e., any demand over the special billing demand level) back to the customer's special billing demand in order to maintain the integrity of Otter Tail Power's generation and transmission systems.