

**SMALL POWER PRODUCER RIDER
TIME OF DAY PURCHASE RATES**

<i>DESCRIPTION</i>	<i>RATE CODE</i>
Firm Power	30-982
Nonfirm Power	30-983

REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

AVAILABILITY: Available to any qualifying facility with generation capacity of 100 kW or less, and available to qualifying facilities with capacity of more than 100 kW if firm power is provided.

CUSTOMER CHARGE:

Firm Power	\$8.87 per month
Nonfirm Power	\$3.25 per month

INTERIM RATE ADJUSTMENT

A 3.8 percent increase will be added to the Customer Charge.

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PAYMENT SCHEDULE: For energy delivered to the utility.

<i>DESCRIPTION</i>	<i>CAPACITY PAYMENT (ON-PEAK ONLY)</i>	<i>ENERGY CREDIT ON-PEAK</i>	<i>ENERGY CREDIT OFF-PEAK</i>
Summer (Firm Power and Non-Firm Power)	0.511¢ per kWh	4.005¢ per kWh	2.422¢ per kWh
Winter (Firm Power and Non-Firm Power)	0.511¢ per kWh	4.202¢ per kWh	3.344¢ per kWh

SPECIAL CONDITIONS OF SERVICE:

- The customer will sign a contract agreeing to terms and conditions specified for small power producers. The minimum term of the contract is 12 months.
- If the qualifying facility does not meet the 65% on-peak capacity requirement in any month, the compensation will be the energy portion only.



Fergus Falls, Minnesota

DEFINITIONS:

Firm Power: Energy delivered by the qualifying facility to the utility with at least a 65 percent on-peak capacity factor in the month.

Capacity Factor: The number of kilowatt-hours delivered during a period divided by the product of (the maximum one hour delivered capacity in kilowatts in the period) times (the number of hours in the period).

Summer On-Peak: June through September including those hours from 8:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.

Winter On-Peak: October through May including those hours from 7:00 a.m. to 10:00 p.m. Monday through Friday, excluding holidays.

Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS AND CONDITIONS: The use of this rate requires that special precautions be taken in the design of associated metering and control systems. The following terms and conditions describe these precautions and shall be followed on all customer-owned small qualifying facilities (SQF).

1. The customer will be compensated monthly for all energy received from the SQF less the Customer Charge. The schedule for these payments is subject to annual review.
2. If the SQF is located at a site outside of the Company's service territory and energy is delivered to the Company through facilities owned by another utility, energy payments will be adjusted downward reflecting losses occurring between the point of metering and the point of delivery.
3. A SQF must have a generation capacity of at least 30 kW to qualify for wheeling by the Company of the SQF output. In the event that the SQF desires, and qualifies for, wheeling by the Company of the SQF output, arrangements will be made subject to special provisions to be determined by all utilities involved. This also applies to SQF's outside the Company's service territory.
4. If required, a separate meter will be furnished, owned and maintained by the Company to measure the energy to the Company.
5. The SQF shall make provisions for the installation of Company owned on-site metering. All energy received from and delivered to the Company shall be metered.

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- On-site use of the SQF output shall be unmetered for purposes of compensation.
6. The customer shall pay for any increased capacity of the distribution equipment serving him and made necessary by the installation of his generator.
 7. Power and energy purchased by the SQF from the Company shall be billed under the available retail rates for the purchase of electricity.
 8. The generator output must be compatible with the Utility system. The customer's 60 hertz generator output must be at the voltage and phase relationship of the existing service or of one mutually agreeable to the Company and the customer.
 9. The customer will provide equipment to maintain a 100% power factor (+ or - 10%) during periods of generator operation.
 10. The Company reserves the right to disconnect the customer's generator from its system if it interferes with the operation of the Company's equipment or with the equipment of other company customers.
 11. The Customer is required to follow the Company's interconnection process which requires that prior to installation, a detailed electrical diagram of the generator and related equipment must be furnished to the Company for its approval for connection to the Company's system. No warranties, express or implied, will be made as to the safety or fitness of the said equipment by the Company due to this approval.
 12. The customer shall execute an electric service contract with the Company which may include, among other provisions, a minimum term of service.
 13. Equipment shall be provided by the customer that provides a means of preventing feedback to the Company during an outage or interruption of that system as well as a visible means to disconnect the generator from the Utility that is readily accessible by Utility employees.
 14. The customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the system.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See sections 12 through 14 of the electric rates for the applicability matrices of riders.