



Fergus Falls, Minnesota

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	M603
Primary Service	M602
Transmission Service	M632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$80.00	
Monthly minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month		
per annual Max. kW: (minimum 80 kW)		
Less than 1000 kW:	\$0.55 /kW	
Greater than or equal to 1000 kW:	\$0.45 /kW	
Energy Charge per kWh:	Summer	Winter
	2.623 ¢/kWh	2.865 ¢/kWh
Demand Charge per kW:	Summer	Winter
(minimum 80 kW)	\$10.56 /kW	\$8.56 /kW

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PRIMARY SERVICE		
Customer Charge per Month:	\$80.00	
Monthly minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Max. kW: (minimum 80kW)		
All kW:	\$0.25 /kW	
Energy Charge per kWh:	Summer	Winter
	2.260 ¢/kWh	2.445 ¢/kWh
Demand Charge per kW: (minimum 80 kW)	Summer	Winter
	\$10.29 /kW	\$8.15 /kW

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TRANSMISSION SERVICE		
Customer Charge per Month:	\$80.00	
Monthly minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Max. kW: (minimum 80kW)		
All kW:	\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter
	2.002 ¢/kWh	2.120 ¢/kWh
Demand Charge per kW: (minimum 80 kW)	Summer	Winter
	\$8.58 /kW	\$7.63 /kW

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INTERIM RATE ADJUSTMENT:

A 21.70 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.