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LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	RATE CODE
Secondary Service	M611
Primary Service	M610
Transmission Service	M639

<u>**RULES AND REGULATIONS</u>**: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.</u>

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80 kW within the most recent 12 months. Customer shall have the option to select this rate schedule for an Optional Trial Service.

RATE:

SECONI	DARY SER	VICE			-
Customer Charge per Month:		\$102	.00		
Monthly Minimum Bill:	Customer + Facilities Charges				
Facilities Charge per Month					
per annual Max. kW: (minimum 80 kW)					
Less than 1000 kW:		\$0.76			
Greater than or equal to 1000 kW:		\$0.57/kW			
Energy Charge per kWh:	Sum	mer	Win	iter	
On-Peak	3.600	¢/kWh	3.460	¢/kWh	
Shoulder	3.120	¢/kWh	3.170	¢/kWh	
Off-Peak	1.600	¢/kWh	1.840	¢/kWh	
Demand Charge per kW:		I			
(minimum 80 kW)	Summer		Winter		1
On-Peak	\$11.65	/kW	\$8.63	/kW	
Shoulder	\$2.34	/kW	\$2.62	/kW	
Off-Peak	\$0.00	/kW	\$0.00	/kW	



Fergus Falls, Minnesota

Minnesota Public Utilities Commission Section 10.05 ELECTRIC RATE SCHEDULE Large General Service – Time of Day

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PRIMA	RY SERV	ICE		
Customer Charge per Month:	\$273.00			
Monthly Minimum Bill:	Customer + Facilities Charges			
Facilities Charge per Month				
per annual Max. kW: (minimum 80 kW)		\$0.4	48/kW	
Energy Charge per kWh:	Sum	mer	Win	ter
On-Peak	3.310	¢/kWh	3.140	¢/kWh
Shoulder	2.890	¢/kWh	2.900	¢/kWh
Off-Peak	1.500	¢/kWh	1.700	¢/kWh
Demand Charge per kW: (minimum 80 kW)	Sum	mer	Win	ter
On-Peak	\$11.19	/kW	\$8.34	/kW
Shoulder	\$2.45	/kW	\$2.55	/kW
Off-Peak	\$0.00	/kW	\$0.00	/kW
TRANSMI	SSION SE	RVICE		
Customer Charge per Month:	\$273.00			
Monthly Minimum Bill:	Customer + Facilities Charges			
Facilities Charge per Month per annual Max. kW: (minimum 80 kW)		\$	60.00	

Energy Charge per kWh:	Summer	Winter	
On-Peak	2.810 ¢/kWh	2.640 ¢/kWh	R
Shoulder	2.490 ¢/kWh	2.500 ¢/kWh	R
Off-Peak	1.250 ¢/kWh	1.450 ¢/kWh	R
Demand Charge per kW: (minimum 80 kW)	Summer	Winter	
On-Peak	\$10.87 /kW	\$7.71 /kW	R
Shoulder	\$1.87 /kW	\$2.26 /kW	R
Off-Peak	\$0.00 /kW	\$0.00 /kW	

Bruce G. Gerhardson Vice President, Regulatory Affairs



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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENTS FOR EXCESS REACTIVE DEMANDS: For billing purposes, the Metered Demands may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW, or 2) the largest of the most recent 12 monthly Billing Demand.

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

<u>On-Peak</u>: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.



<u>Shoulder</u>: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m., and on weekends between hours 6:00 p.m. to 10:00 p.m.

<u>Off-Peak</u>: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m.

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

<u>On-Peak</u>: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 p.m.

<u>Off-Peak</u>: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m.

OPTIONAL TRIAL SERVICE:	Ν
• Customers may elect Time of Day service for a trial period of three months.	Ν
• If a Customer chooses to return to non-time of day service after the trial period, the Custor will pay a charge of \$60.00 for removal of time of day metering equipment.	ner N N
• If a Customer chooses to change from this schedule after the three-month trial period, the customer must notify the Company within 15 days after the trial period ends. Otherwise, th Customer will remain on this schedule for the minimum of one year as described in the General Rules and Regulations Section 1.02.	ne N N N
• The Company will remove the time of day metering equipment and switch the customer to different applicable rate within 45 days of receipt of written notice of termination of the triperiod.	