



Fergus Falls, Minnesota

RENEWABLE RESOURCE COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service – Demand Charge	MRRAD
Large General Service – Energy Charge	MRRAL
Large General Service – SES-Exempt – Demand Charge	MRRD
Large General Service – SES-Exempt – Energy Charge	MRRLG
All Other Service	MRRA
All Other Service – SES-Exempt	MRROT

RULES AND REGULATIONS: Terms and conditions of this rider and the General Rules and Regulations govern use of this schedule.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's Retail Rate Schedules.

COST RECOVERY FACTOR: There shall be included on each Minnesota Customer's monthly bill a Renewable Resource Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules and will be included in the Resource Adjustment line item on the Customer's bill.

RATE:

RENEWABLE RESOURCE COST RECOVERY			
Energy Charge per kWh:		kWh	kW
Large General Service (a)	0.228	¢/kWh	\$0.413
Large General Service SES-Exempt (a)	0.177	¢/kWh	\$0.780
All Other Service	0.303	¢/kWh	N/A
All Other Service SES-Exempt	0.683	¢/kWh	N/A
(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider and 14.03 Large General Service Rider.			

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SES-EXEMPTION DEFINITION: Paper mills, wood product manufacturers, sawmills, and oriented strand board manufacturers are not included in the rates charged to satisfy the Solar Energy Standard, per MN Statute 216B.1691, Subd. 2f (f) (2).

DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS

ONLY): The Demand charge shall be based on the maximum kW Demand as adjusted for Excess Reactive Demand measured during any period of the month for which the bill is rendered. The Excess Reactive Demand shall be calculated based on the applicable rate schedule under which the Customer is taking service.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.