

Geothermal Tools For Success

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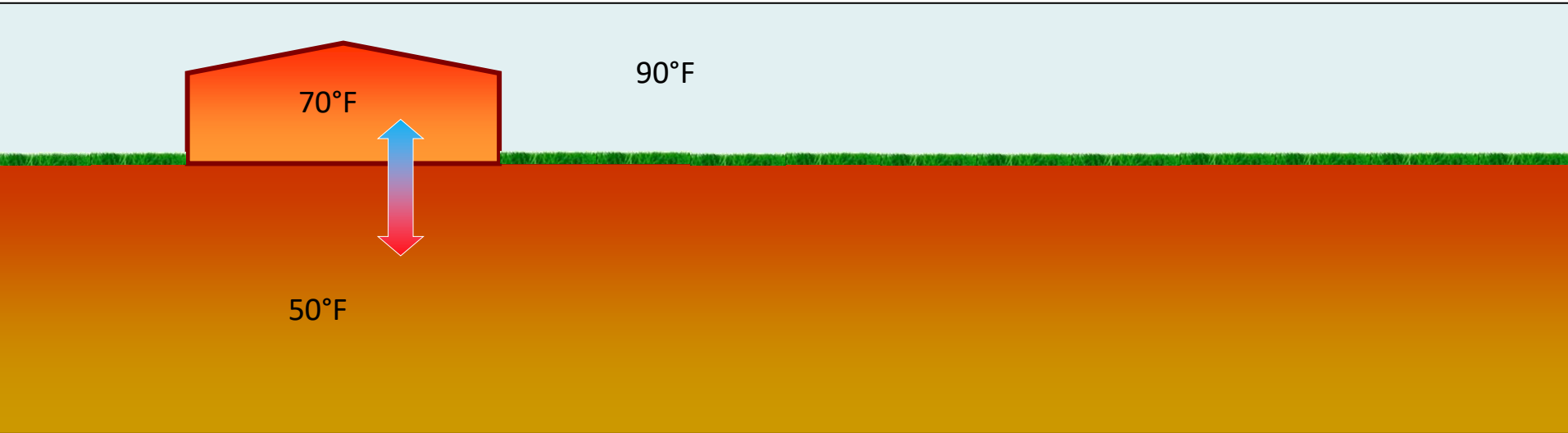
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Outline

1. Pre-feasibility tool
2. Predictive BTU meter
3. COP meter

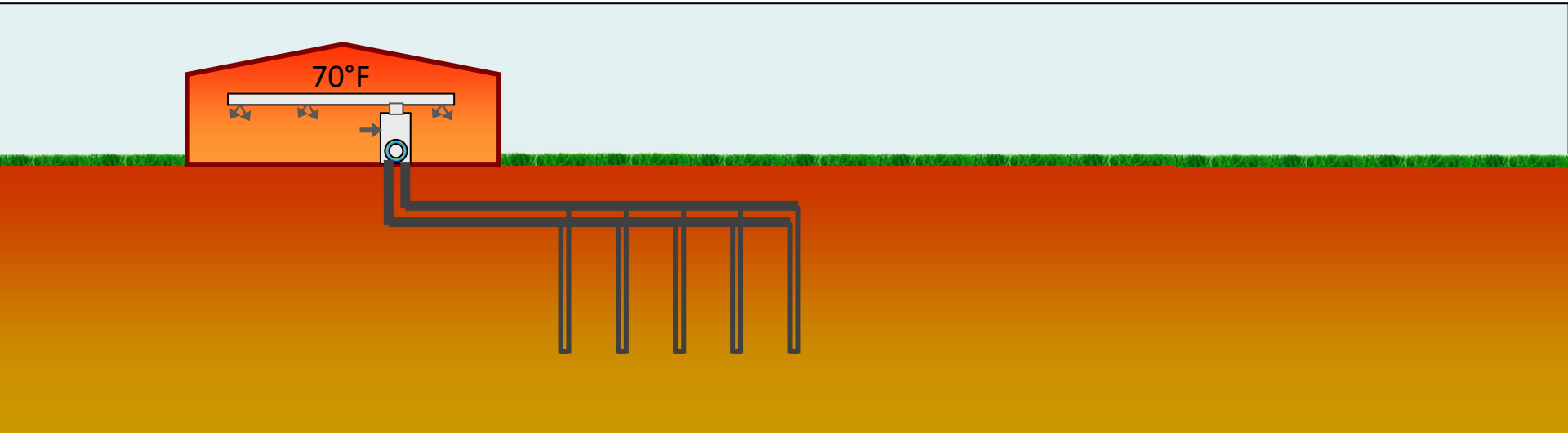
Earth Energy Resource

- Constant earth temperature
- Variable outdoor air temperature



Earth Energy Resource

- Plastic pipe transfers heat to volume of earth
- Heat exchange fluid is pumped through the pipe
- Pipe is connected to a heat pump



Geothermal Perceptions



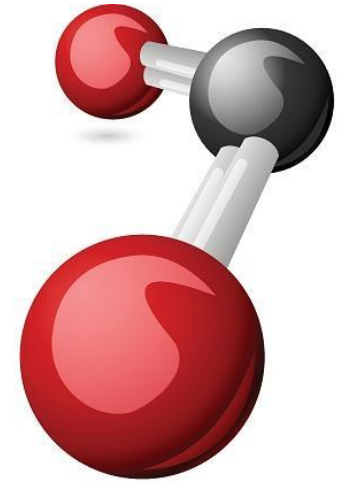
- Perceived high cost



- Perceived risk



- Environmental benefit



Rules of Thumb

- Rules of thumb often used to provide quick answers to clients
- Rules of thumb are dangerous - cost and design of a GHX is sensitive to many factors



Peak Loads vs. Total Loads

- Peak cooling loads for 3 buildings are identical – 480 kBtu/hr (40 tons)
- Peak heating loads are identical – 385 kBtu/hr

Peak cooling: 480 kBtu/hr
Peak heating: 385 kBtu/hr



Peak cooling: 480 kBtu/hr
Peak heating: 385 kBtu/hr



Peak cooling: 480 kBtu/hr
Peak heating: 385 kBtu/hr



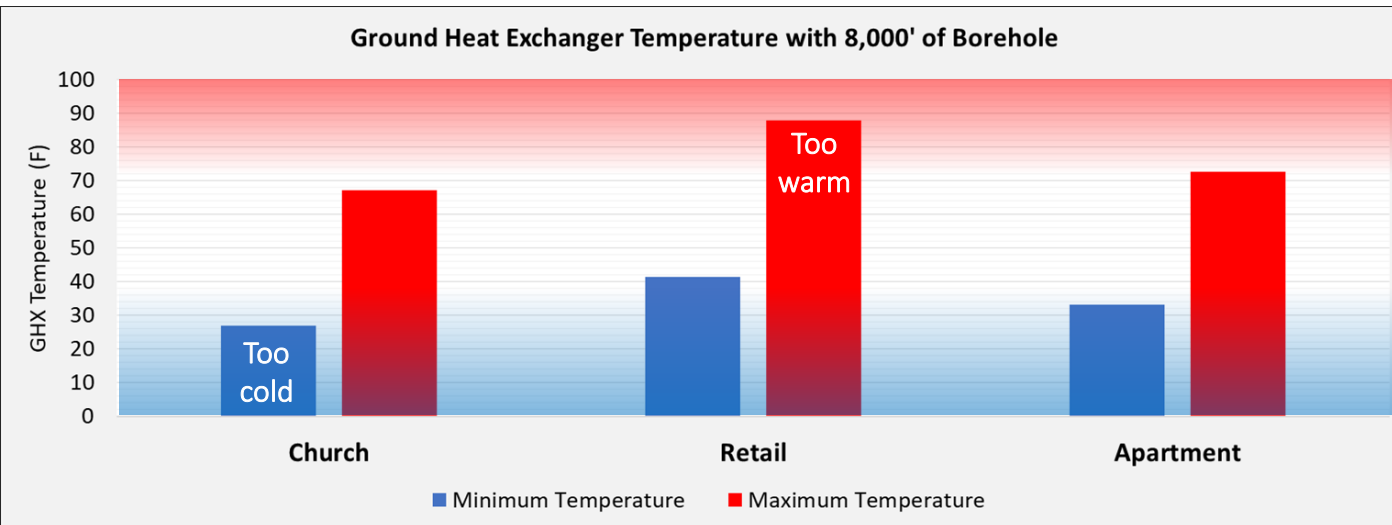
Peak Loads vs. Total Loads

- Different occupancy creates different annual total heating and cooling loads
- Heating / cooling ratio impacts sustainability and size of GHX

	Church					Retail					Apartment			
	Clg kBtu	Clg kBtu/hr	Htg kBtu	Htg kBtu/hr		Clg kBtu	Clg kBtu/hr	Htg kBtu	Htg kBtu/hr		Clg kBtu	Clg kBtu/hr	Htg kBtu	Htg kBtu/hr
Jan	3820	8	189734	385	Jan	19906	93	89734	385	Jan	5560	25	159734	385
Feb	6202	23	135120	366	Feb	28202	110	65120	346	Feb	7840	83	112120	360
Mar	12177	76	81304	312	Mar	30177	215	41304	240	Mar	14177	185	71304	305
Apr	16800	216	36614	170	Apr	40866	285	16614	110	Apr	28866	260	30614	155
May	24640	367	11152	65	May	53946	396	3152	35	May	43946	329	11152	60
Jun	46285	446	3180	5	Jun	82094	446	180	0	Jun	72094	423	8545	45
Jul	52680	480	886	0	Jul	102358	480	0	0	Jul	92358	480	7650	43
Aug	49068	465	1725	0	Aug	102393	439	125	0	Aug	78393	447	7550	45
Sep	38560	314	5479	53	Sep	89245	360	2379	26	Sep	59450	360	8479	53
Oct	13821	121	24702	137	Oct	63821	223	9702	128	Oct	19821	169	18702	132
Nov	7571	62	98784	298	Nov	41571	135	36784	251	Nov	8690	79	66784	269
Dec	4884	10	176775	348	Dec	27884	102	76775	331	Dec	6570	22	126775	340
	276508	480	765455	385		682463	480	341869	385		437765	480	629409	385
	Annual Cooling / Heating Ratio:			2.8 to 1		Annual Cooling / Heating Ratio:			2.0 to 1		Annual Cooling / Heating Ratio:			0.7 to 1

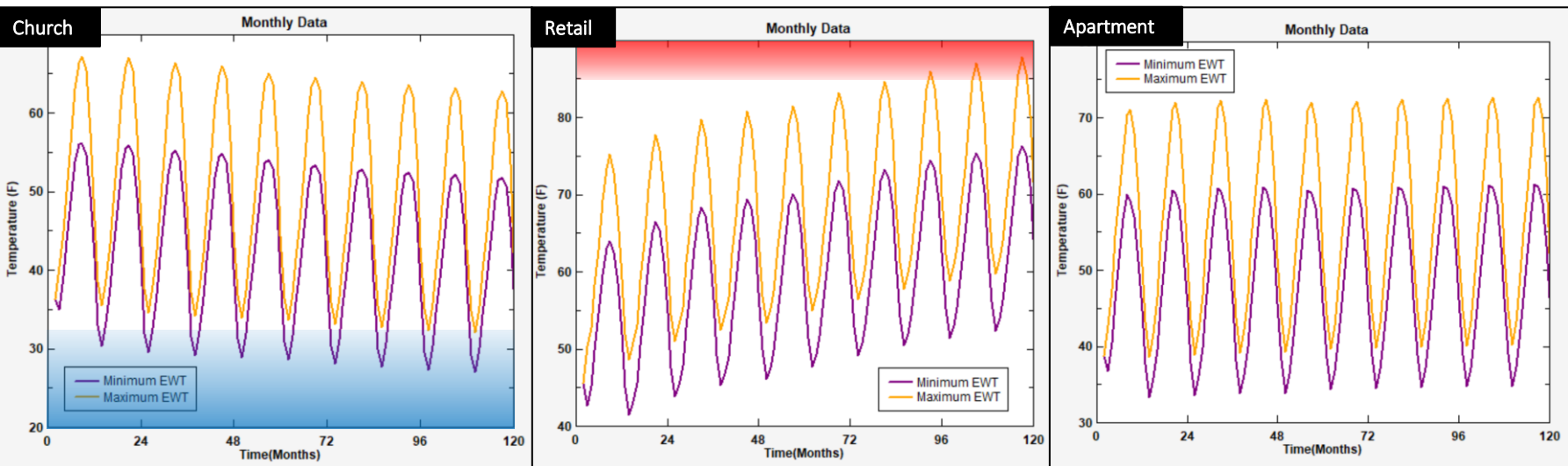
Peak Loads vs. Total Loads

- Rules of thumb suggests these buildings need 8,000' of borehole
- Max / min temperatures should be 30-35°F / 85-90°F for efficient heat pump operation
- Potential for heat pumps to quit working



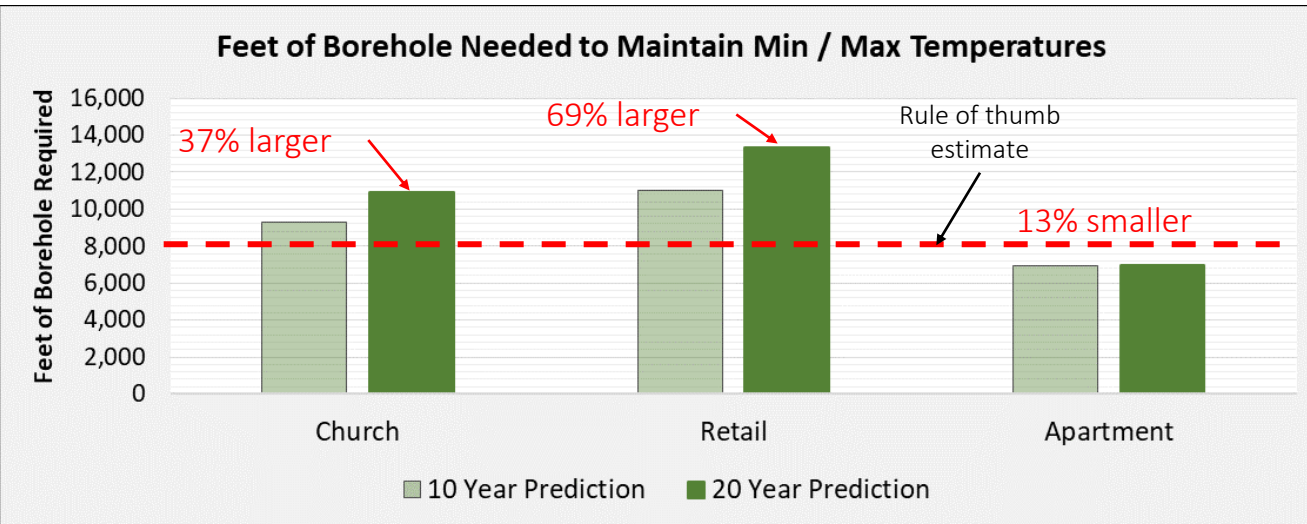
Peak Loads vs. Total Loads

- After 10 years GHX temperature for church and retail store fall outside efficient operating parameters
- Balanced loads of apartment building maintains efficient operating temperatures over time



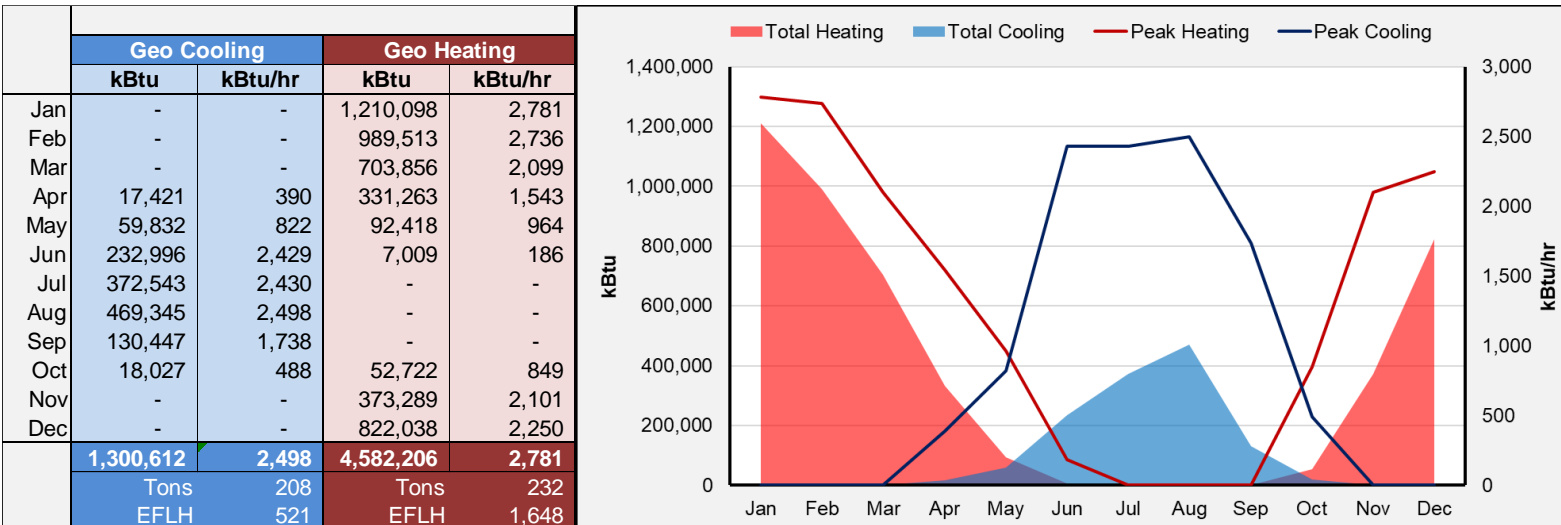
Challenging the “Rules of Thumb”

- Rules of thumb can result in projects that either:
 - Fail because of long term temperature degradation
 - Too expensive to build



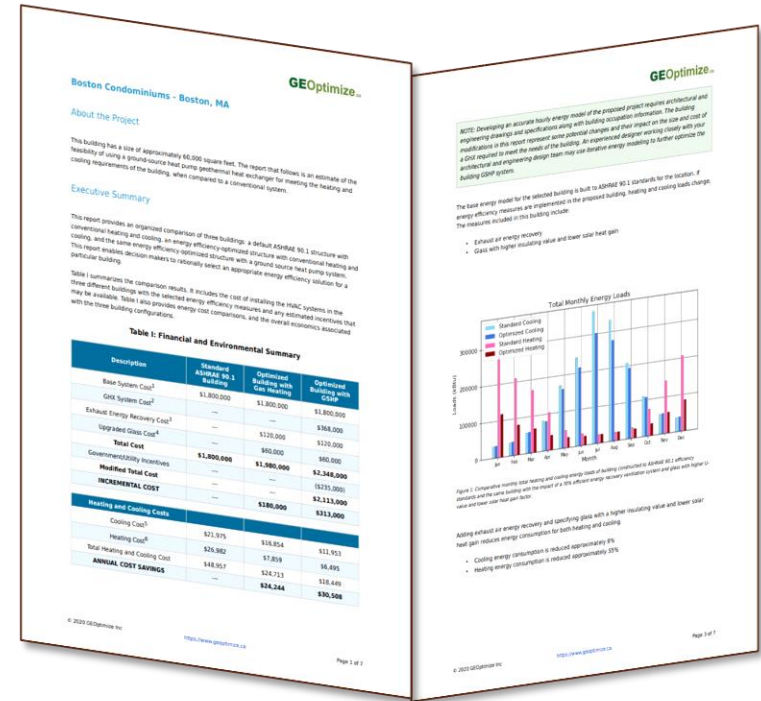
Energy Models

- Energy models are more accurate than rules of thumb but they can be:
 - Time intensive = expensive
 - Unique experience required



ProFease

- Online web-based geothermal pre-feasibility tool
- Backed by a library of prototypical energy models
- Uses industry standard GLD ground heat exchanger sizing calculations
- Generate custom made reports to compare geothermal to a conventional system
- Can include incentives for geothermal and financial calculations including NPV, IRR, & simple payback



Large Energy Model Database

- Current weather locations include:

- Bemidji, MN
- Crookston, MN
- Fergus Falls, MN
- Minneapolis, MN
- Morris, MN
- Bismarck, ND
- Devils Lake, ND
- Jamestown, ND
- Milbank, SD
- Sioux Falls, SD



Typical Building Types

- Selected building can be scaled to match square footage of proposed building
- Each building type includes four different energy model iterations:
 - Standard building – ASHRAE 90.1
 - Add energy recovery ventilation
 - Upgraded glass
 - ERV and upgraded glass
- Some buildings include domestic hot water and refrigeration loads

Building type

Personal Care Home
School
Community Center
Library
Multi-Family
Healthcare
Office
Theatre
Firehall
Store
Warehouse
Small Multi-Family
Small Office

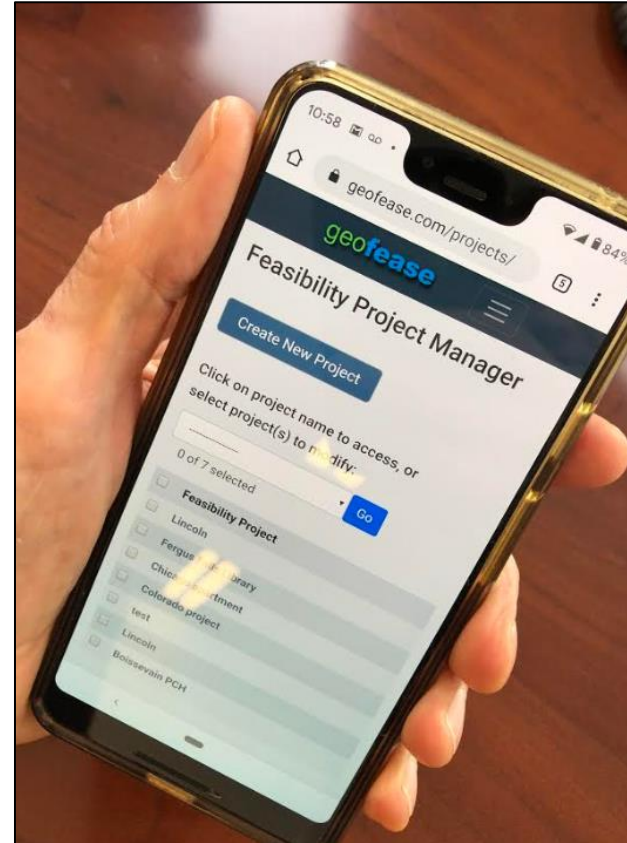
Custom Reports

- Customized report is automatically generated in ProFease
- Report customized with:
 - Company logo
 - Customized introductory section
 - Customized conclusion
 - Economics to meet client's requirements



Online Feasibility Tool

- ProFease reports can be run on computer, tablet or phone
- ProFease can be run in 10-15 minutes
- Customized 6-page report
- PDF summary report can be emailed to client in minutes
- Reports are saved online until deleted



Q/A

Building Energy Modelling



- Envelope Conduction

- Heat is conducted through all surfaces exposed to the outdoor air temperature
- The amount of heat transferred is directly proportional to the ΔT between the indoor & outdoor air temperatures

Building Energy Modelling



- Internal heat gains
 - Occupants, lights and electrical equipment emits heat into the space
 - Building use affects the amount of heat contributed by internal gains

Building Energy Modelling



- Solar Gains

- Solar heat is transferred to the building through windows
- Amount of solar heat is affected by window to wall ratio and solar heat gain coefficient (SHGC) of windows
- Affected by internal and external shading devices

Building Energy Modelling



- Ventilation

- Heating or cooling is required to condition fresh outdoor air
- Ventilation rate is variable based on building type
- Ventilation heating or cooling is highly dependent on climate

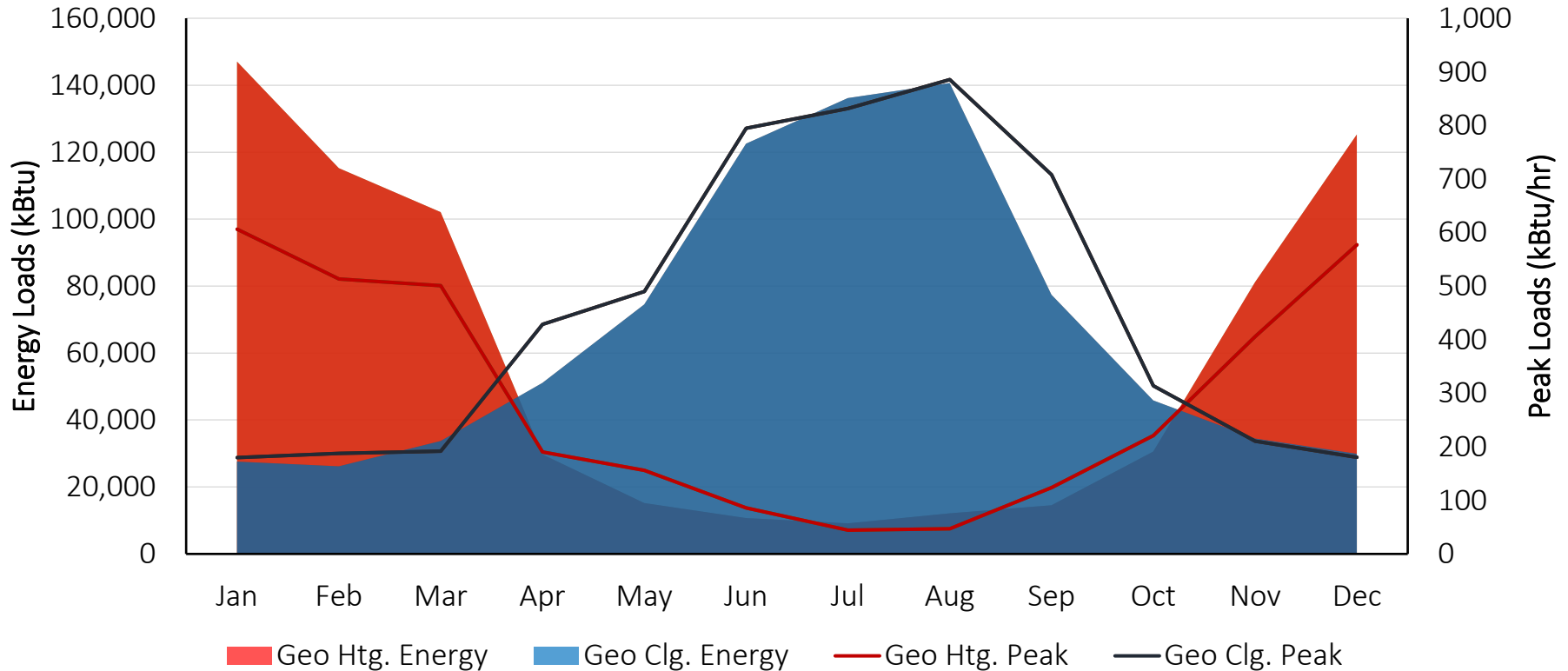
Building Energy Modelling

Day Of Yr	Date/Time	Heating delivered Btu/h	Cooling delivered Btu/h	Heating delivered kW	Cooling delivered kW
1	1/1/2023 1:00	236512.86	0	69.3	0
2	1/1/2023 2:00	196980.48	0	57.71	0
3	1/1/2023 3:00	205876.09	0	60.32	0
4	1/1/2023 4:00	214273.11	0	62.78	0
5	1/1/2023 5:00	206910.03	0	60.62	0
6	1/1/2023 6:00	217125.98	0	63.62	0
7	1/1/2023 7:00	215581.34	0	63.16	0
8	1/1/2023 8:00	217104.58	-4990.69	63.61	-1.46
9	1/1/2023 9:00	225384.16	0	66.04	0
10	1/1/2023 10:00	222913.55	0	65.31	0
11	1/1/2023 11:00	217132.11	-4430.33	63.62	-1.3
12	1/1/2023 12:00	212440	0	62.24	0
13	1/1/2023 13:00	207178.09	0	60.7	0
14	1/1/2023 14:00	194966.64	-4515.55	57.12	-1.32
8753	365 12/31/2023 15:00	137000.81	-20082.88	40.14	-5.88
8754	365 12/31/2023 16:00	144640.08	-5458.13	42.38	-1.6
8755	365 12/31/2023 17:00	143858.42	-10708.88	42.15	-3.14
8756	365 12/31/2023 18:00	145330.83	-5447.36	42.58	-1.6
8757	365 12/31/2023 19:00	152864.66	-7417.53	44.79	-2.17
8758	365 12/31/2023 20:00	164165.61	-8520.86	48.1	-2.5
8759	365 12/31/2023 21:00	167607.88	-6248.61	49.11	-1.83
8760	365 12/31/2023 22:00	178886.27	-17821.71	52.41	-5.22
8761	365 12/31/2023 23:00	186027.41	-5196.52	54.51	-1.52
8762	365 12/31/2023	188571.27	-4975.73	55.25	-1.46

- Obtain 8760 hourly energy load set
- Heating and cooling load for every hour of a 'typical' year

How Confident Are You?

8760 building energy model



How Confident Are You?

Soil thermal properties from testing

This report provides an overview of the test procedures and analysis process, along with plots of the loop temperature and input heat rate data. The collected data was analyzed using the “line source” method and the following average formation thermal conductivity was determined.

Formation Thermal Conductivity = 0.87 Btu/hr-ft-°F

Due to the necessity of a thermal diffusivity value in the design calculation process, an estimate of the average thermal diffusivity was made for the encountered formation.

Formation Thermal Diffusivity \approx 0.58 ft²/day

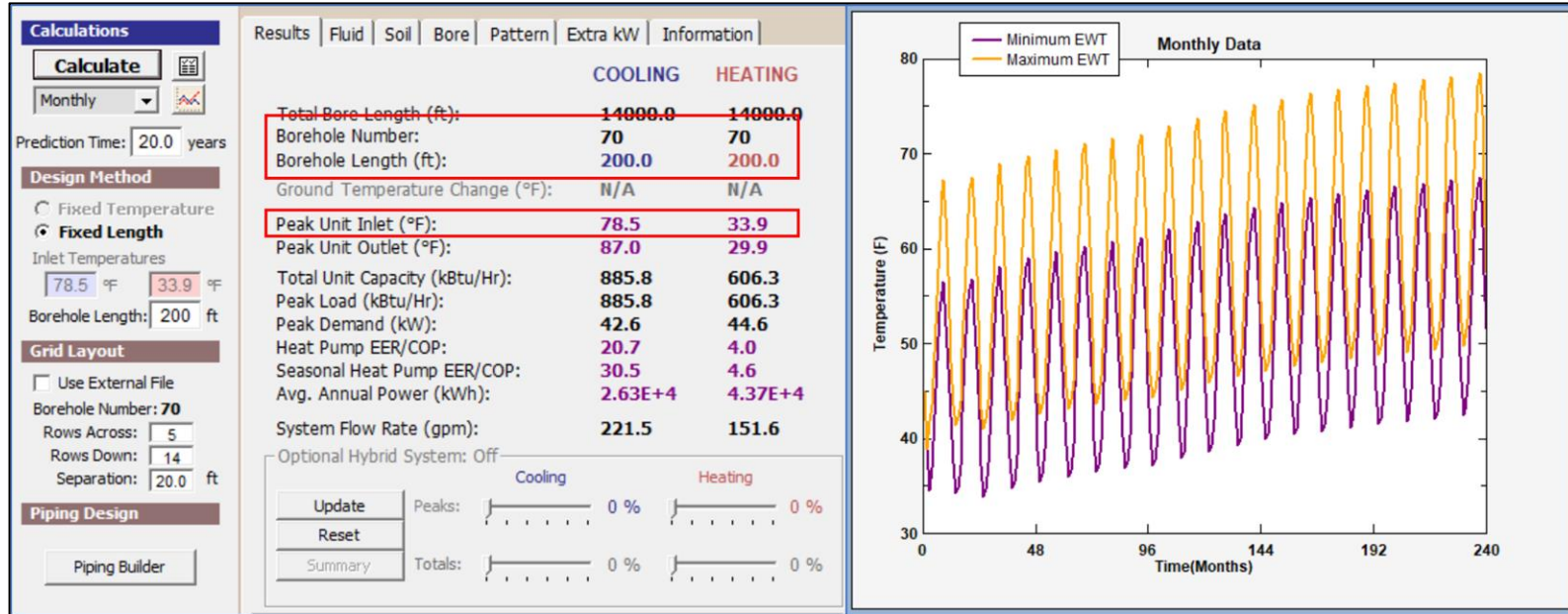
The undisturbed formation temperature was measured by lowering a temperature probe into the water filled U-bend prior to the start of the test.

Undisturbed Formation Temperature = 46.5-47.3°F, 46.8°F average

The formation thermal properties determined by this test do not directly translate into a loop length requirement (i.e. feet of bore per ton). These parameters, along with many others, are inputs to commercially available loop-field design software to determine the required loop length.

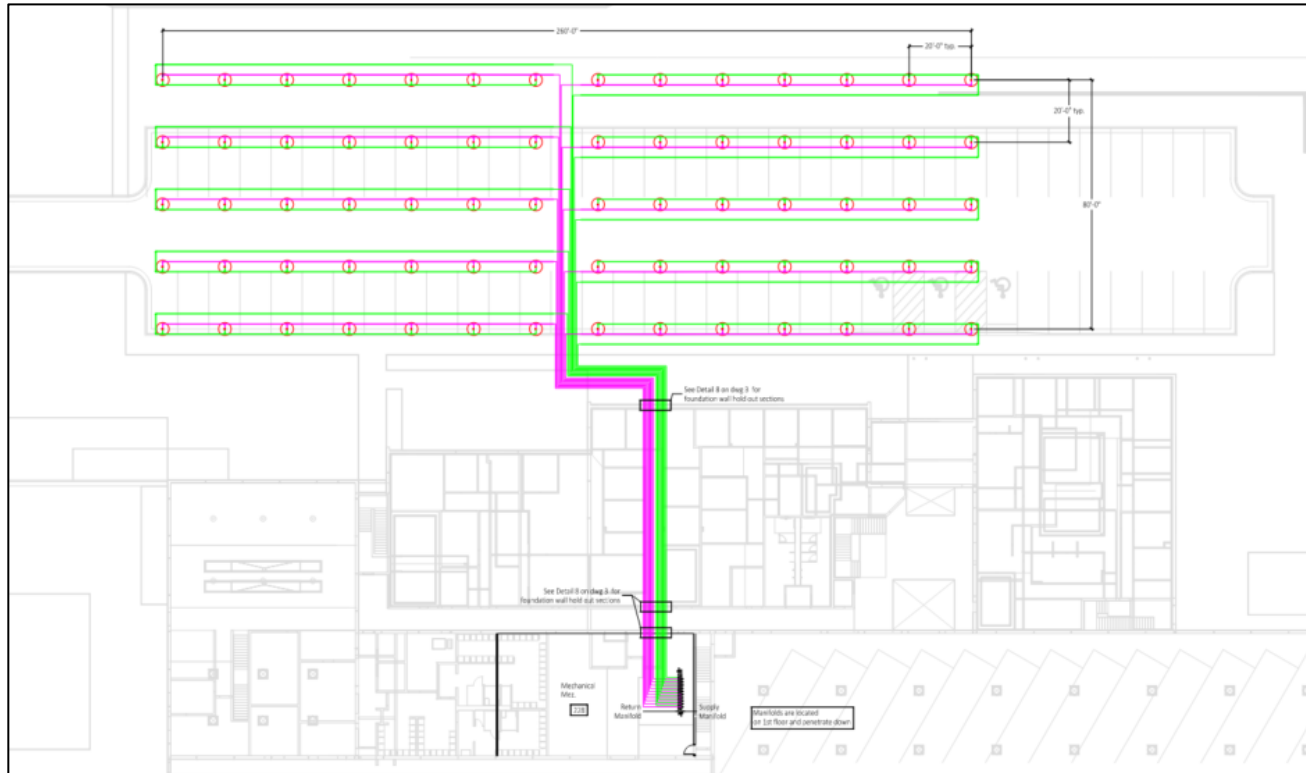
How Confident Are You?

GHX design calculations



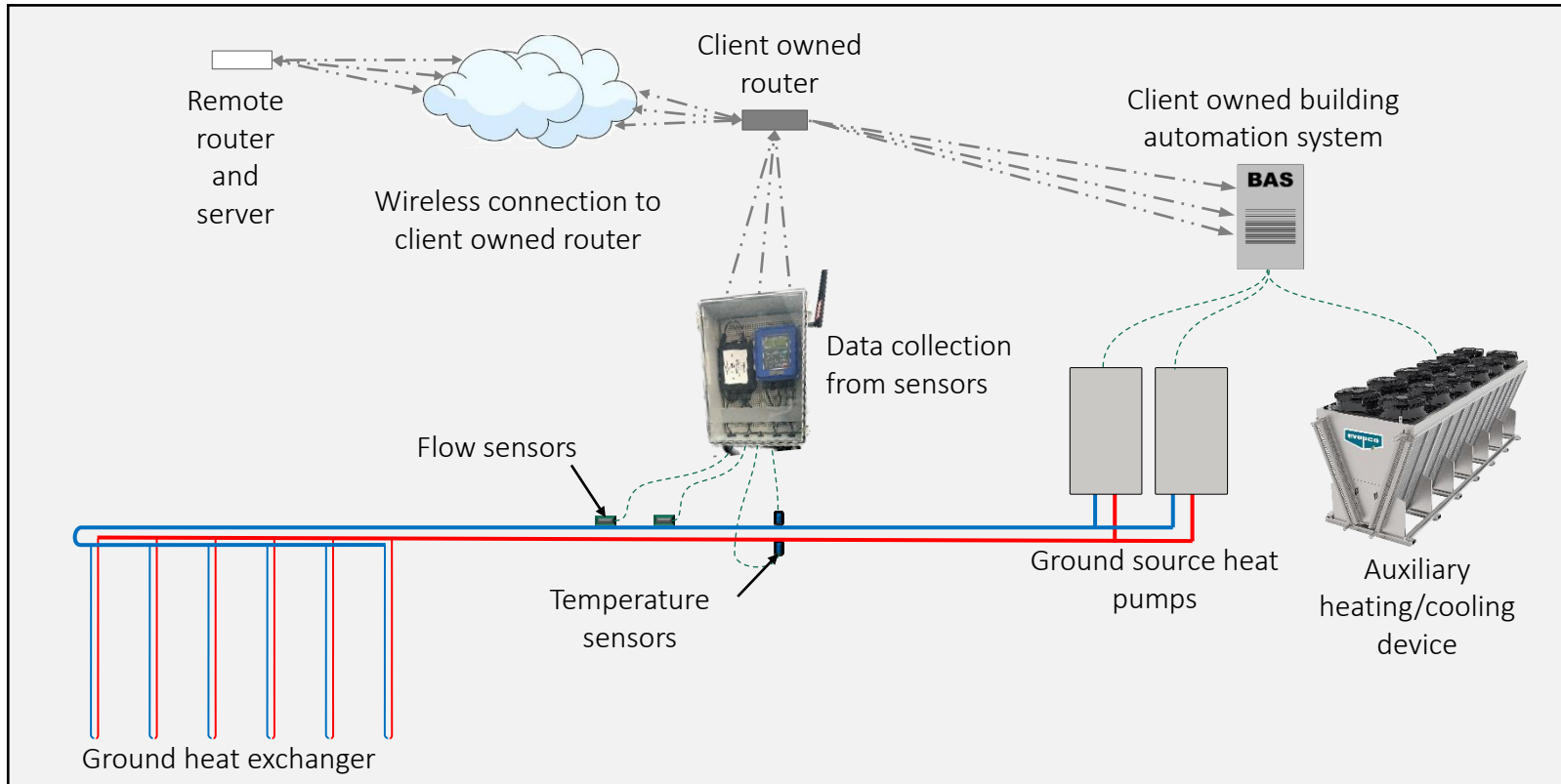
How Confident Are You?

GHX design construction drawings



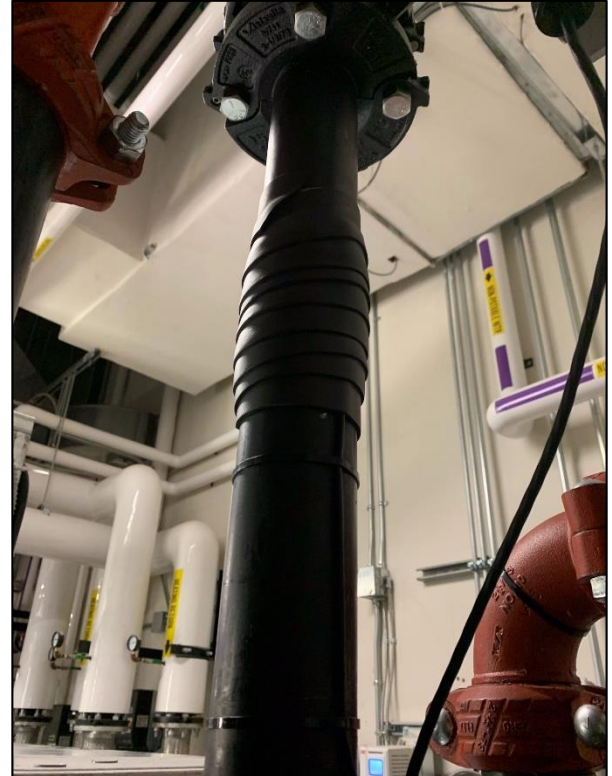
Ensure

Schematic of the data flow for Ensure system



Ensure

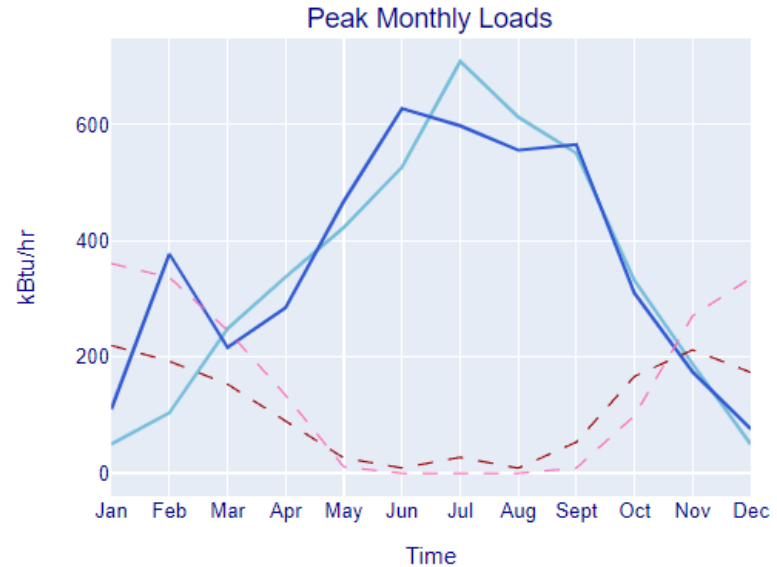
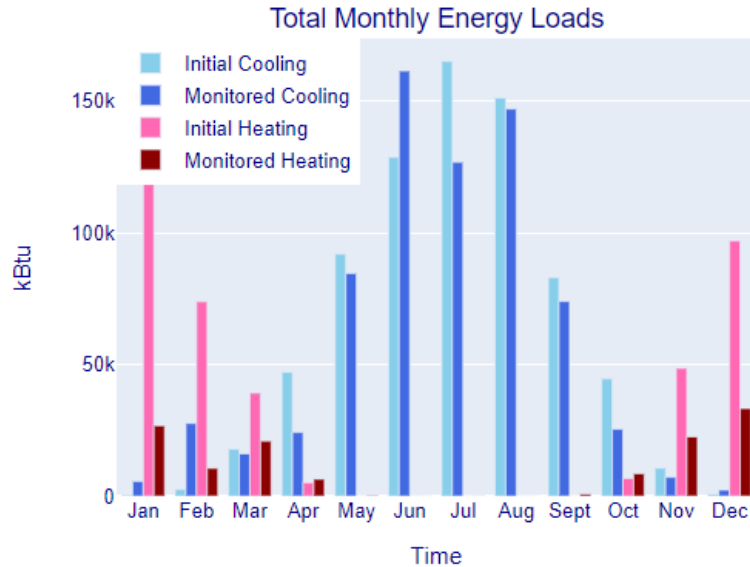
Installation of Ensure in mechanical room



Ensure – Load Comparison

Comparing original energy model with real monitored loads

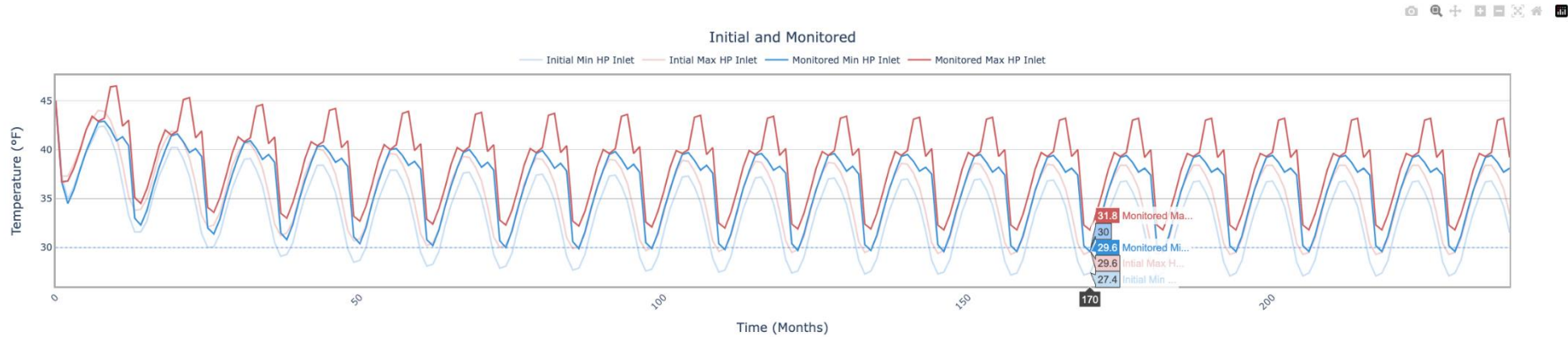
Building Load Profiles



Ensure – Predictive Monitoring

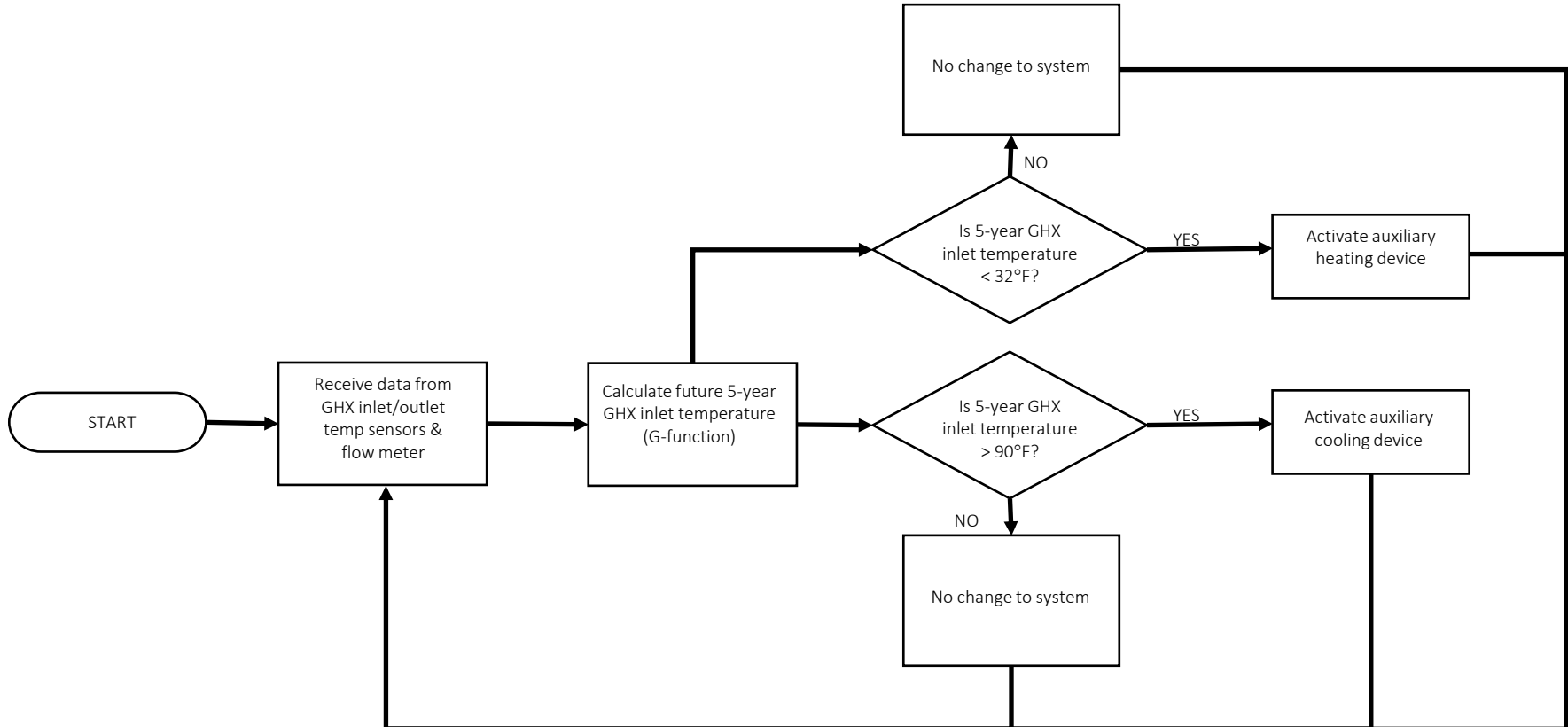
Initial vs. monitored long-term GHX temperature trend

Prediction



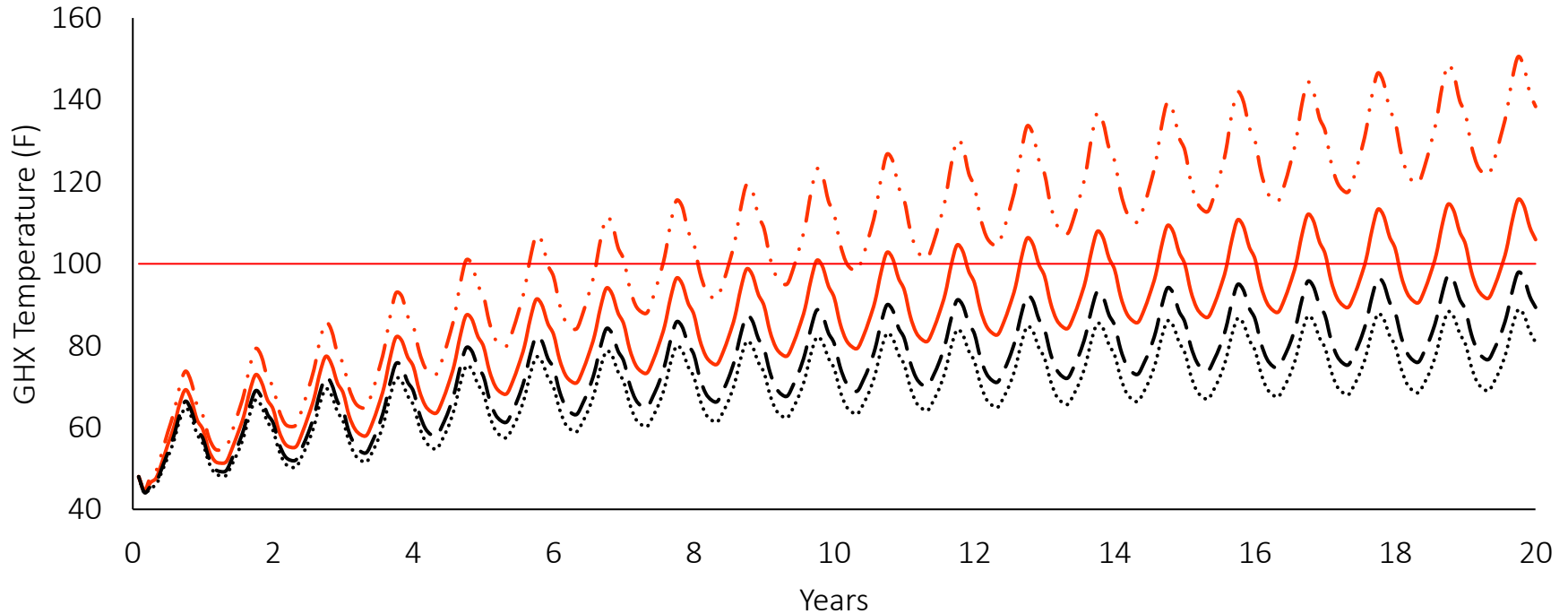
Ensure – Predictive Control

Example control sequence for signaling auxiliary heating/cooling device



Ensure – Predictive Control

Example long-term GHX temperature control



Automated Reporting

- Automated reports for basic monitoring, predictive monitoring and predictive control advisor
- Includes summary of GHX performance during specified time interval
- Comparison of original energy model vs. real monitored loads
- Recommendations for optimized operation
- Future GHX performance predictions

geofeasE
Energy

Predictive Monitoring & Control Report

Introduction

The (insert name) Energy predictive monitoring system has operated since (insert start date). This report summarizes the data collected from (data data range) and provides recommendations based on the comparison of the monitored energy loads with the original energy model. It also predicts future temperatures for the ground heat exchanger (GHE) and discusses the thermal behavior of the GHE in the following sections.

Initial vs. Monitored Energy Loads

Figure 1 displays the monitored total and peak monthly heating and cooling loads compared to the initial energy model used to design the GHE. (This figure could be the annual average or split as a summary of the comparison between the monitored and initial energy loads.)

- The monitored total heating load is 30% (higher/lower) than the initial energy model predicted.
- The monitored total cooling load is 30% (higher/lower) than the initial energy model predicted.
- The monitored peak heating load is 30% (higher/lower) than the initial energy model predicted.
- The monitored peak cooling load is 30% (higher/lower) than the initial energy model predicted.

Monthly Load Profiles

Figure 1: Comparison of the monitored and initial energy loads between (data data range) and (data data range).

Future GHE Temperature

Figure 2 shows the 20 year predicted temperature of the GHE with boundary points set at 50°F and 30°F. Ground source heat pumps typically operate efficiently when the heat exchanger fluid supplied is between 50°F and 30°F. The current trend and energy loads indicate that the GHE temperature will (increase/decrease) throughout the system's lifespan, demonstrating the need for preventative measures.

If above 50°F, say the following:
As projections show the GHE temperature will rise above the efficient operating temperatures for (insert name) heat pumps over the system's lifespan, Energy recommendations considering an increase in the GHE's heating load or a decrease in its cooling load. Suggested strategies include:
 1. Increase the diameter but reduce heating the GHE performance.
 2. Increase the fresh outdoor air heating the GHE performance.
 3. Reduce the pumping energy introduced into the GHE.
 4. Install a fluid cooler to dissipate heat, using the GHE as reducing source of the cooling load.

If below 30°F, say the following:
As projections show the GHE temperature will dip up below the efficient operating temperatures for (insert name) heat pumps over the system's lifespan, Energy recommendations either increasing the (insert name) load or decreasing its heating load. The following solutions are suggested:
 1. Reduce the diameter but reduce heating the GHE performance.
 2. Increase the fresh outdoor air heating the GHE performance.
 3. Increase the fresh outdoor air cooling that the GHE performs.
 4. Install an electric boiler to assist the GHE as offloading part of the heating load.

GHE Thermal Behavior

Figure 3 presents a single GSDP system scenario that includes a GHE. The future calculated temperatures indicate that the GHE's temperature is (increasing or decreasing) by an average of X°F per year. (To calculate the average annual increase or decrease in temperature, compare each annual (insert name). This level reveals that the GHE has a (cooling or heating) efficiency, signifying that the amount of heat being injected into the GHE annually is (greater than or less than) the heat extracted. The Energy system will provide data if the individual starts to pose a problem. Monitoring your GHE assets with an automated system like Energy is critical to maintaining optimal performance.

Figure 1: Comparison of the monitored and initial energy loads between (data data range) and (data data range).

Figure 2: Predicted GHE temperature over 20 years with boundary points set at 50°F and 30°F.

Figure 3: Predicted GHE temperature over 20 years with boundary points set at 50°F and 30°F.

Q/A

Thermal & Electrical Metering

Coefficient of performance calculation

$$\text{COP}_h = \frac{\text{flame icon} + \text{lightning bolt icon}}{\text{lightning bolt icon}}$$

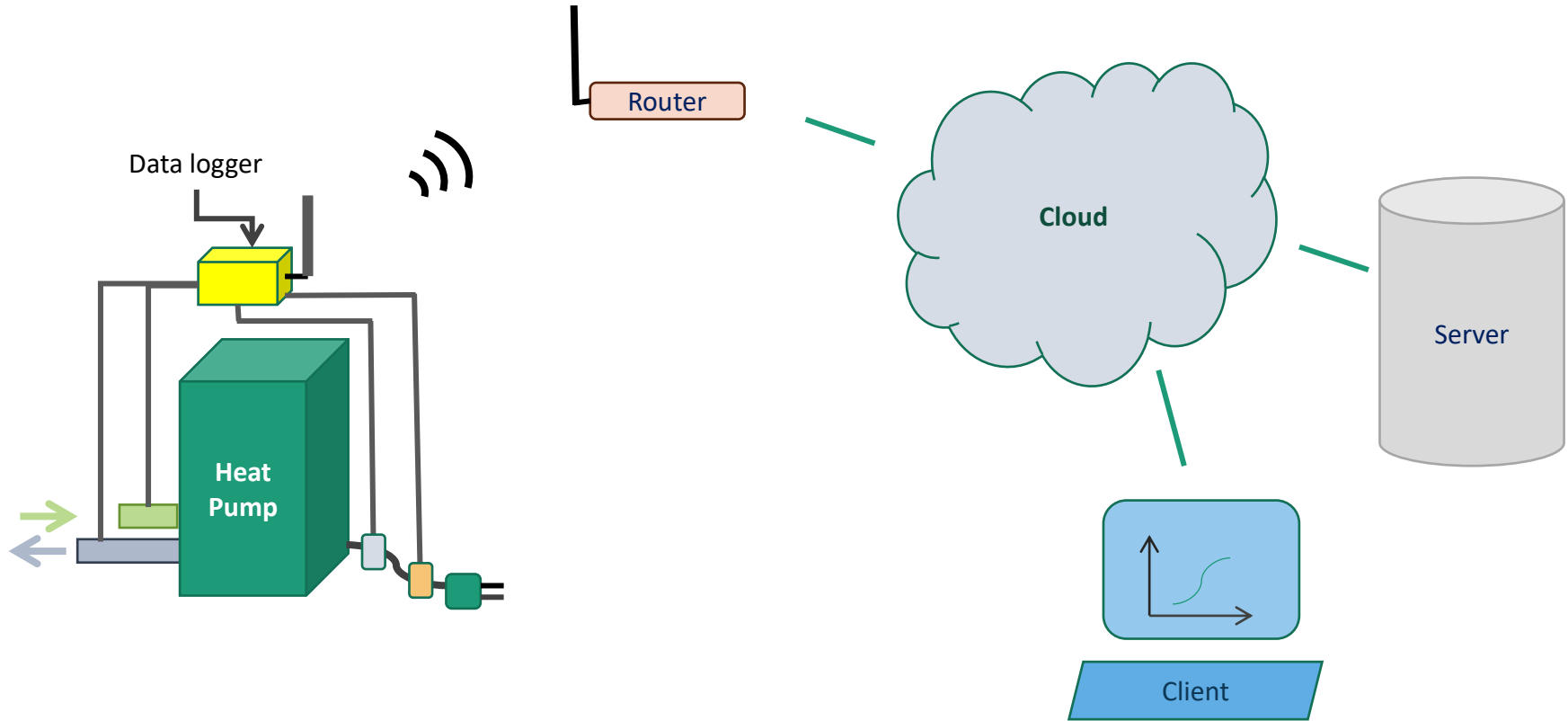
Vigilant

- COP meter & heat pump diagnostics tool
- Internet of Things device integrated with cloud-based analysis
- Communicates to remote server via internet connectivity
- Includes temperature sensors, ammeter, voltmeter, pressure sensors and flow meter



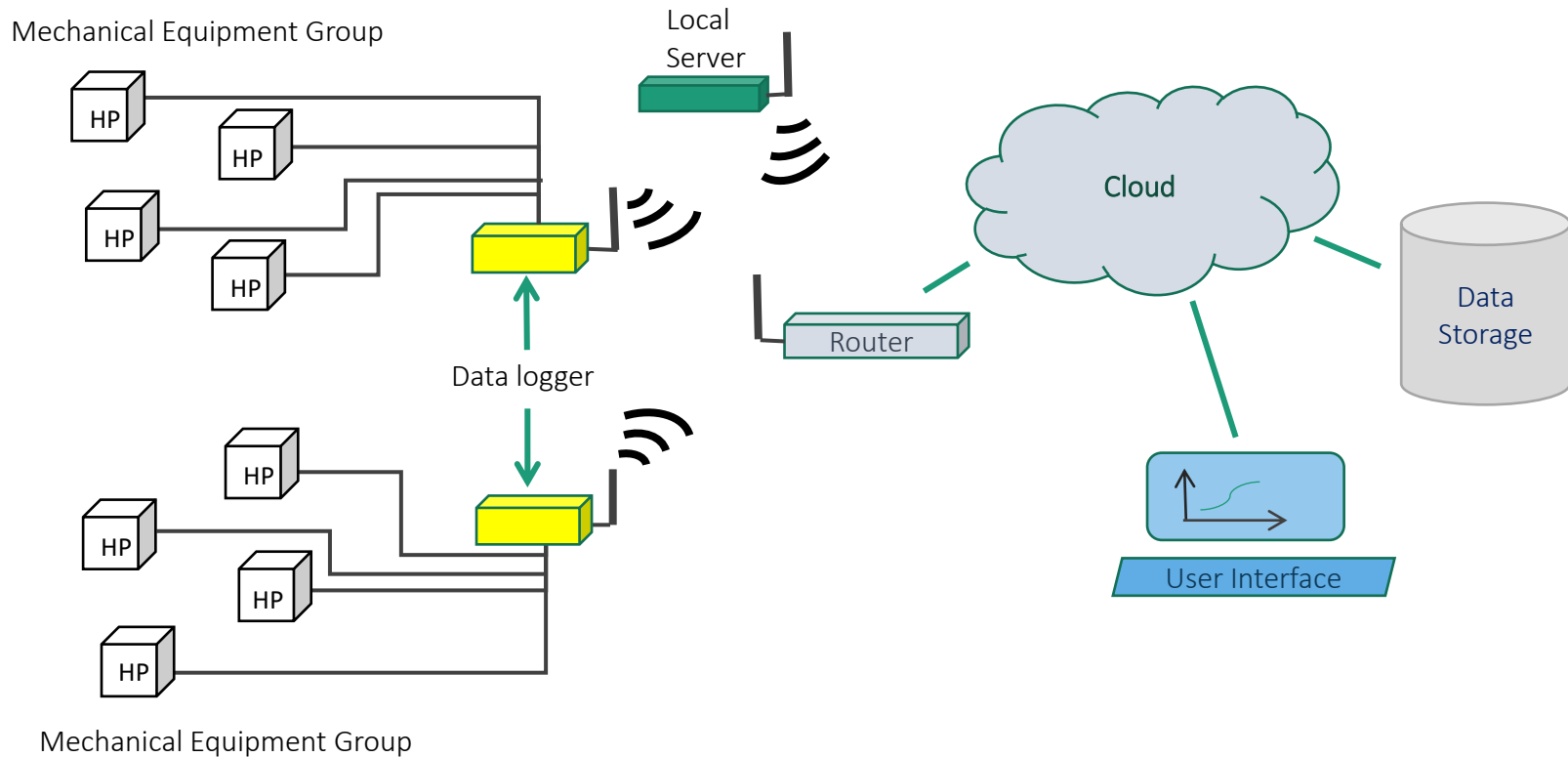
Vigilant – COP Meter

Schematic of data flow for individual Vigilant meter



Vigilant – Distributed Monitoring Solution

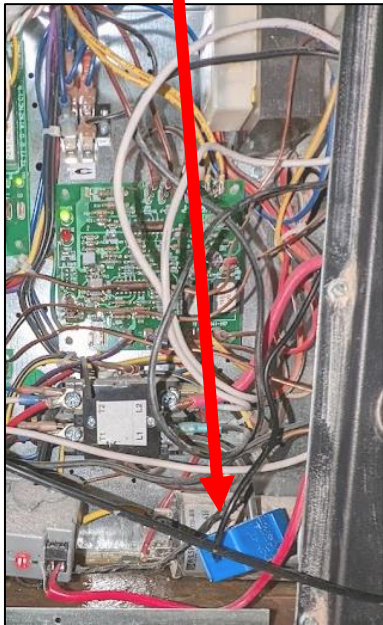
Schematic of data flow for distributed Vigilant system



Vigilant

Installation of Vigilant in commercial mechanical room

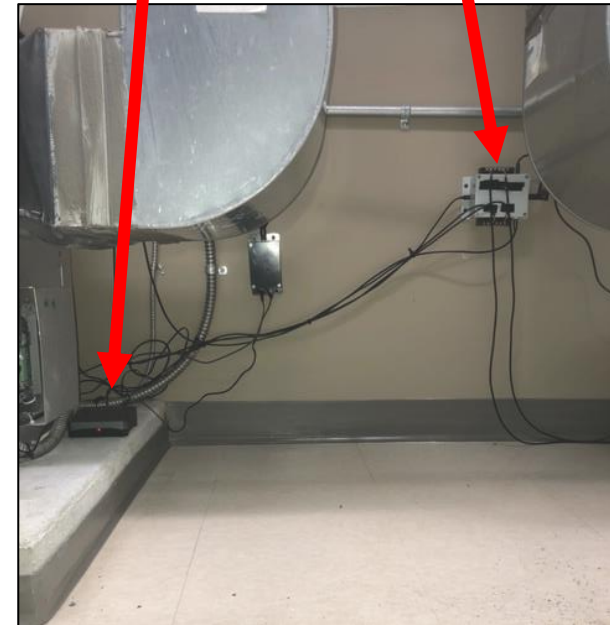
Ammeter



Vigilant meter



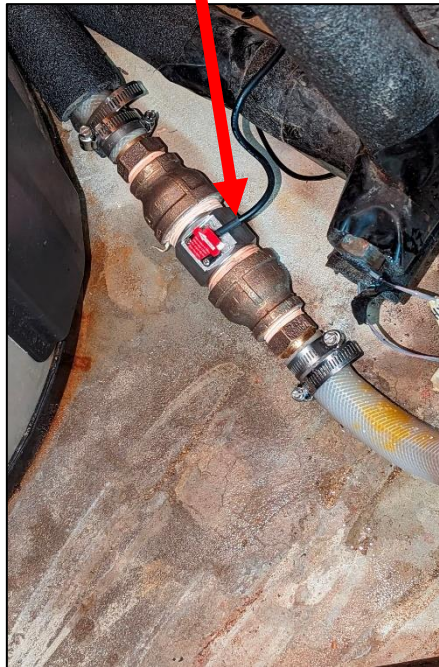
Local server



Vigilant

Installation of Vigilant in residential mechanical room

Flow Meter

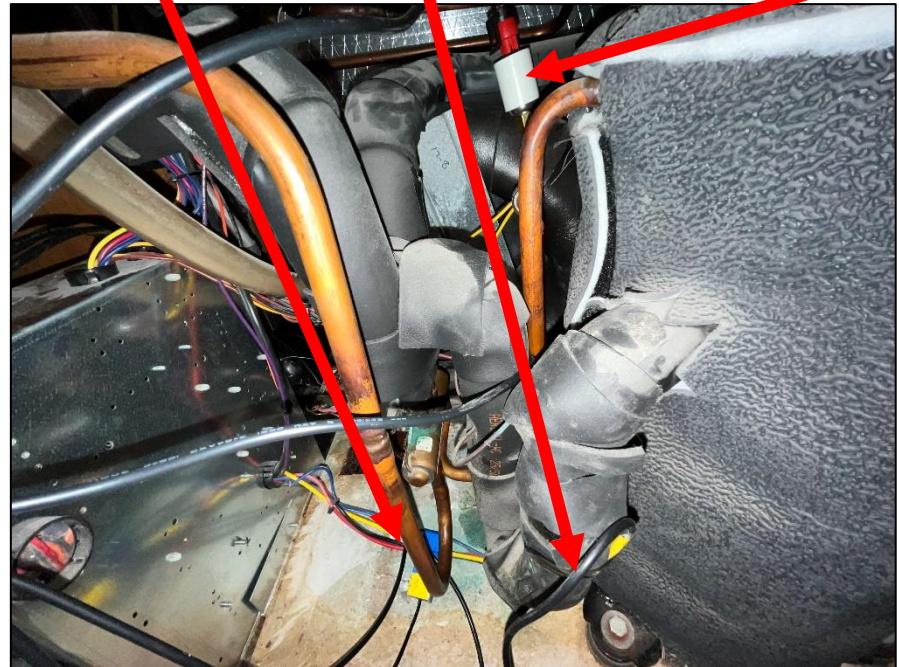


Control Box



Antenna

Ammeter



Temperature Sensor

Pressure Sensor

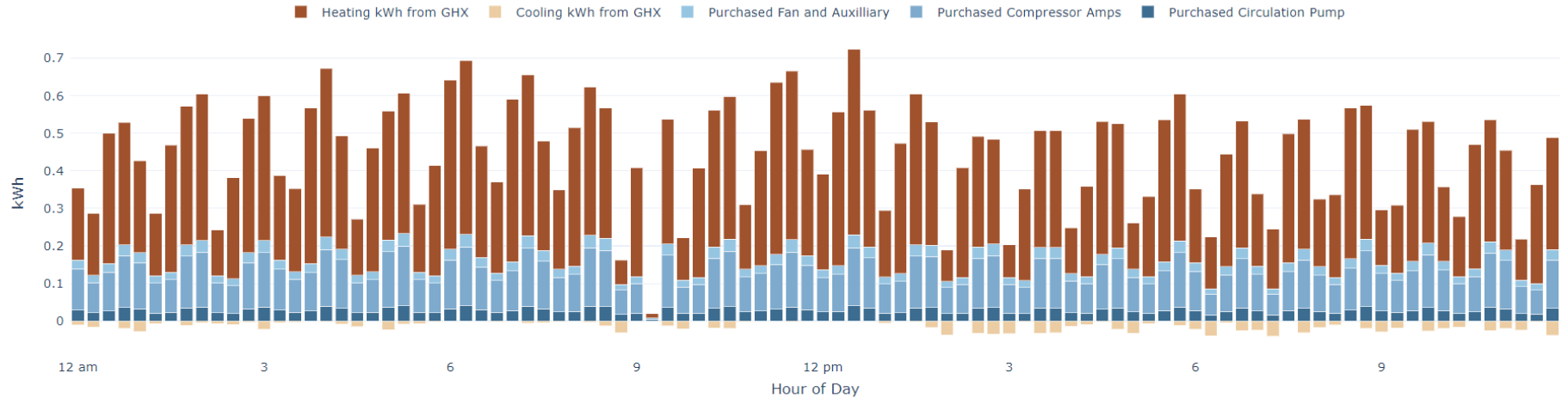
Vigilant – Data Visualization

Free earth and purchased electrical energy in kWh on daily scale

- [Home](#)
- [Energy](#)
- [Efficiency](#)
- [Costs](#)
- [CO2](#)
- [Settings](#)

Energy

- Day
- Week
- Month
- Quarter
- Year
- Lifetime



Vigilant – Data Visualization

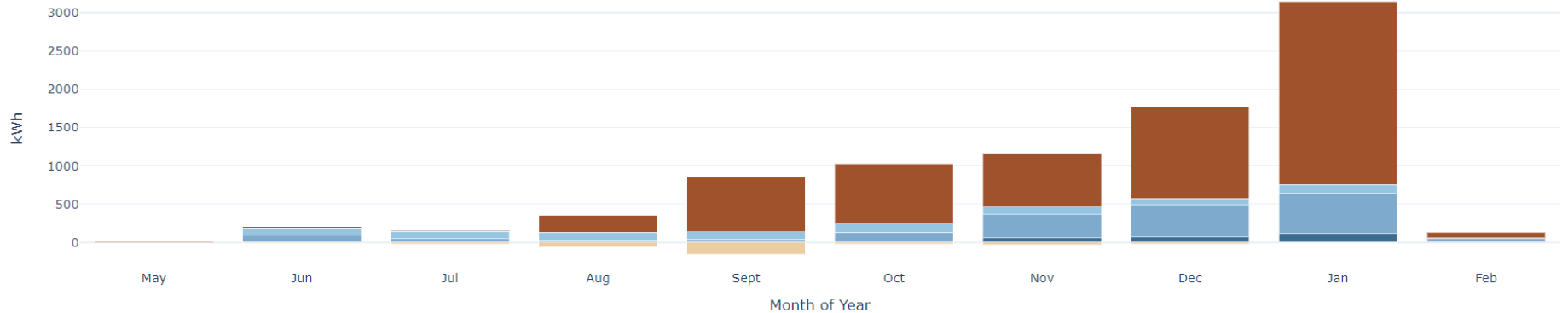
Free earth and purchased electrical energy in kWh on annual scale

- [Home](#)
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Energy

- Day
- Week
- Month
- Quarter
- Year**
- Lifetime

■ Heating kWh from GHX
 ■ Cooling kWh from GHX
 ■ Purchased Fan and Auxilliary
 ■ Purchased Compressor Amps
 ■ Purchased Circulation Pump

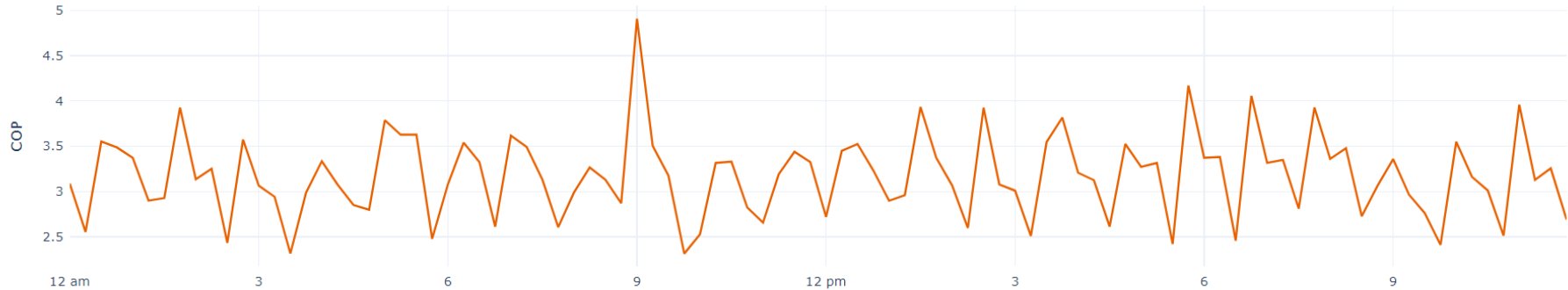


Vigilant – Data Visualization

Coefficient of performance on daily scale

Efficiency

- COPc
- COPh
- Circulation Pump
- Compressor Amps
- Fan and Auxilliary
- Circulation Pump
- Compressor Amps
- Fan and Auxilliary
- Cooling kWh from GHX
- Heating kWh from GHX



Vigilant – Data Visualization

Coefficient of performance on annual scale

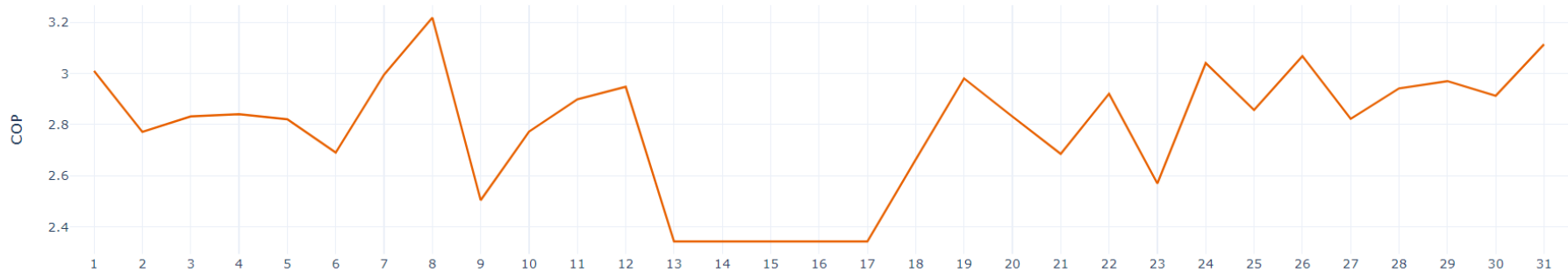
- [Home](#)
- [Energy](#)
- [Efficiency](#)
- [Costs](#)
- [CO2](#)
- [Settings](#)

Efficiency

December
2023

- Day
- Week
- Month
- Quarter
- Year
- Lifetime

- COPc
- COPh
- Circulation Pump
- Compressor Amps
- Fan and Auxilliary
- Circulation Pump
- Compressor Amps
- Fan and Auxilliary
- Cooling kWh from GHX
- Heating kWh from GHX



Vigilant – Data Visualization

User inputs

COSTS

Electric Utility

Electricity Cost [\$ / kWh]

Electricity Base Cost [\$]

Charging Frequency

Alternate System

Alternate System Type

Alternate Fuel Cost [\$]

Energy Cost Unit

Alternate Fuel Base Cost [\$]

Charging Frequency

ASHP COP - Cooling

CO₂ Information

CO₂ Emissions - Electricity

CO₂ Emissions Units

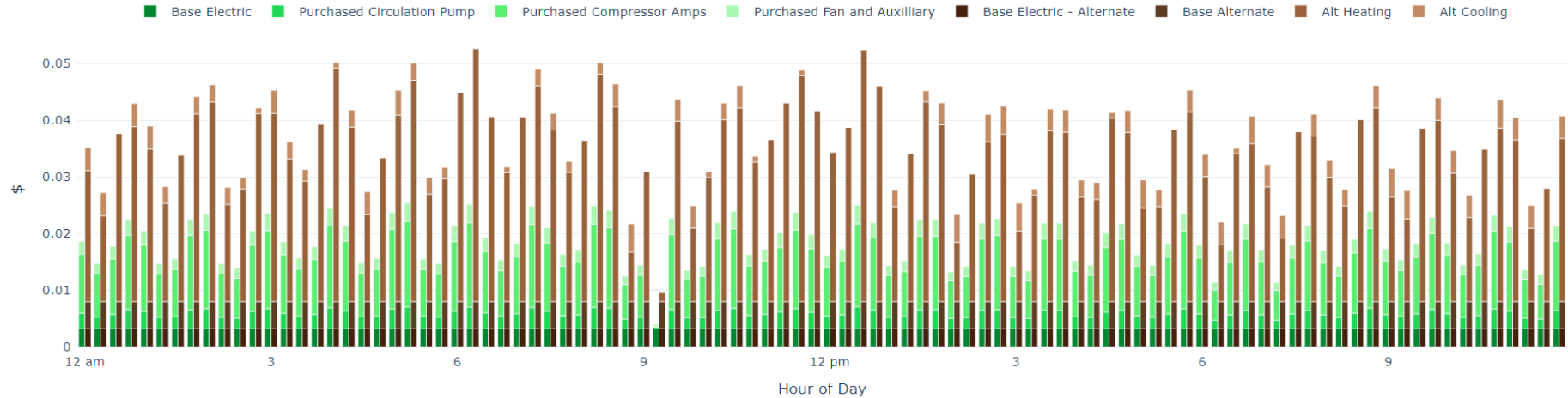
Vigilant – Data Visualization

Cost comparison on a daily scale

- [Home](#)
- [Energy](#)
- [Efficiency](#)
- [Costs](#)**
- [CO2](#)
- [Settings](#)

Costs

- Day**
- Week
- Month
- Quarter
- Year
- Lifetime



Vigilant – Data Visualization

Cost comparison on an annual scale

- Home
- Energy
- Efficiency
- Costs**
- CO2
- Settings

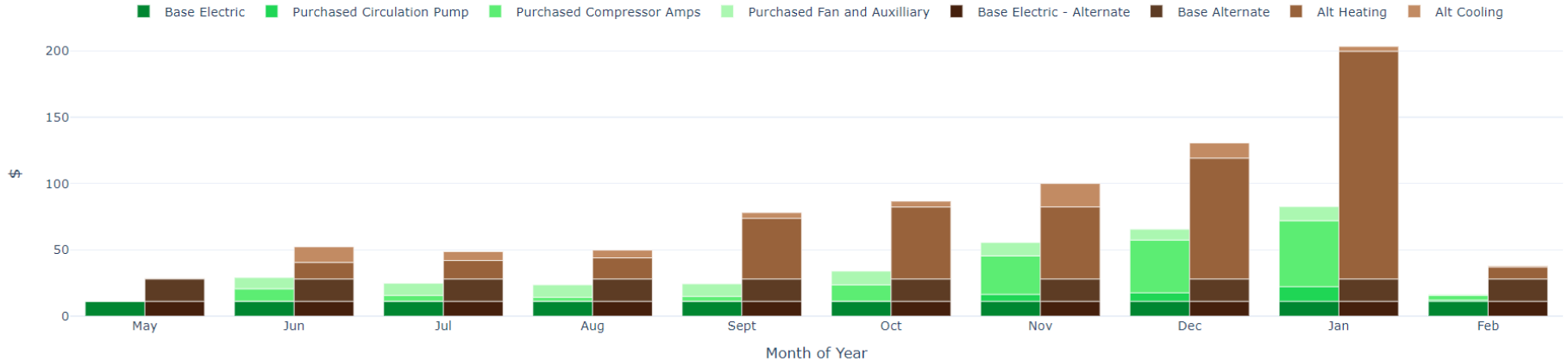
Costs

February

3

2024

- Day
- Week
- Month
- Quarter
- Year**
- Lifetime



Vigilant – Data Visualization

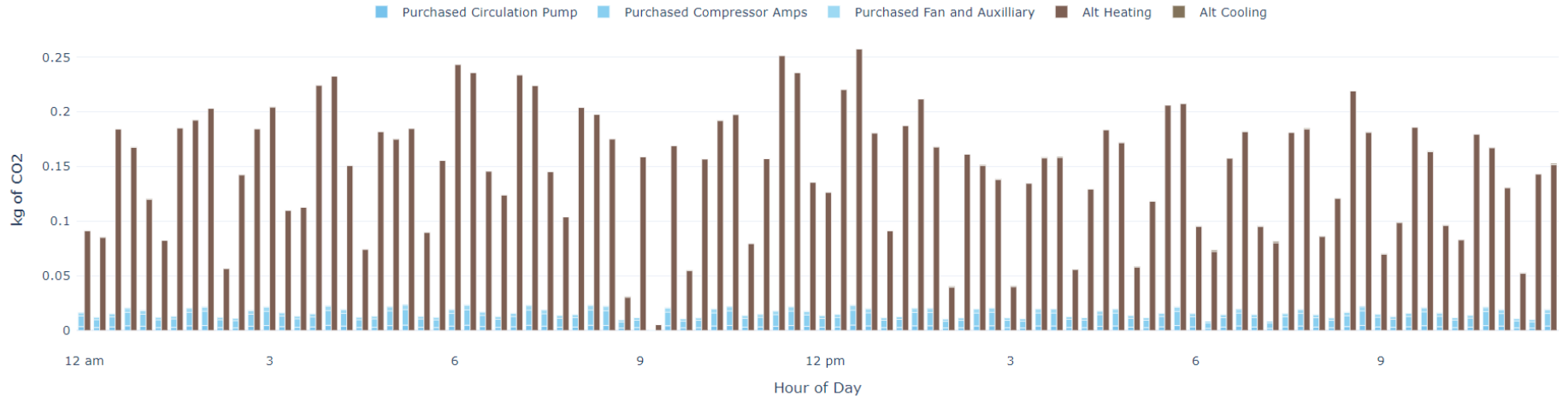
CO₂ comparison on a daily scale

- Home
- Energy
- Efficiency
- Costs
- CO₂
- Settings

CO₂

< February 3 2024 > Go

- Day
- Week
- Month
- Quarter
- Year
- Lifetime



Vigilant – Data Visualization

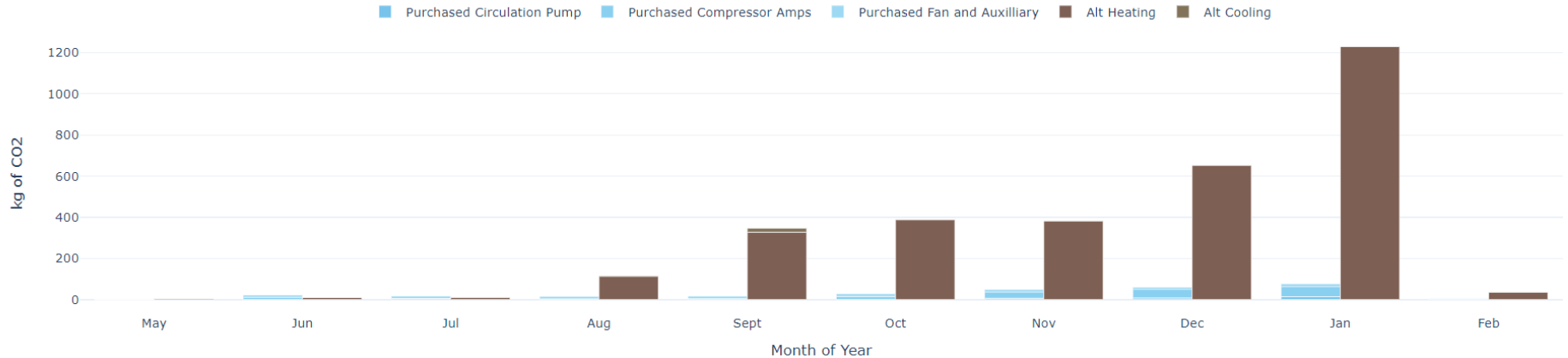
CO₂ comparison on an annual scale

- Home
- Energy
- Efficiency
- Costs
- CO₂
- Settings

CO₂

< February 3 2024 > Go

- Day
- Week
- Month
- Quarter
- Year
- Lifetime



Geothermal Tools For Success

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