



Fergus Falls, Minnesota

GENERAL SERVICE
 20 kW or Greater

DESCRIPTION	RATE CODE
General Service – Secondary Service	M401
General Service – Primary Service	M403

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE		
Customer Charge per Month:	\$39.00		\$26.00		R
Monthly Minimum Bill:	Customer + Facilities + Demand Charges		Customer + Facilities + Demand Charges		
Facilities Charge per Month per annual max. kW: (minimum 20 kW)	\$1.50 /kW		\$1.01 /kW		R
Energy Charge per kWh:	Summer	Winter	Summer	Winter	
	4.644 ¢/kWh	5.272 ¢/kWh	4.581 ¢/kWh	5.184 ¢/kWh	R
Demand Charge per kW: (minimum 20 kW)	Summer	Winter	Summer	Winter	
	\$2.00 /kW	\$1.00 /kW	\$1.92 /kW	\$.97 /kW	R



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Minnesota Public Utilities Commission
Section 10.02
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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS: A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 20 kW or 2) the largest of the most recent 12 monthly Billing Demands.