PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters. Installation of a dual register meter will be at the option of the Company. The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short duration cycling will be approximately 15 minutes off every 15 minutes on of appropriate cooling equipment during the summer season (June 1 to September 30).

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

### Fixed Time of Service Rider

**DESCRIPTION** | **RATE CODE** | **DESCRIPTION** | **RATE CODE**
--- | --- | --- | ---
Fixed Time of Service—Self-Contained Metering | N301 | Separately Metered Water Heating Control Service | N191
Fixed Time of Service—Self-Contained Metering with Penalty | N301P | Water Heating Credit Control Service | N139
Fixed Time of Service—CT Metering | N302 | **AVAILABILITY:** This rider is available for Residential or nonresidential purposes.
Fixed Time of Service—Primary CT Metering with Penalty | N302P | **RATE:** The charge for the renewable Energy under this schedule is $8.25 (Summer Season Only)
Fixed Time of Service—Primary-CT Metering with Pen | N303 | **ENERGY SERVICE PROVIDED UNDER THIS SCHEDULE:**
Fixed Time of Service—Primary-CT Metering | N303P | **TERMS AND CONDITIONS FOR RATE N720:**

**WATER HEATING CONTROL RIDER**

**AVAILABILITY:** This rider is available for Residential or nonresidential purposes. **EQUIPMENT SUPPLIED:** The company will supply and maintain the necessary standard metering and control equipment.

<table>
<thead>
<tr>
<th><strong>RATE</strong></th>
<th><strong>DESCRIPTION</strong></th>
<th><strong>FOPL</strong></th>
<th><strong>Energy Charge per kWh</strong></th>
<th><strong>Facilities Charge per Month</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer</td>
<td>Water Charging Control Service</td>
<td>$2.00</td>
<td>2.07¢/kWh</td>
<td>$38.00</td>
</tr>
<tr>
<td>Winter</td>
<td>Water Heating Control Service</td>
<td></td>
<td>2.65¢/kWh</td>
<td></td>
</tr>
</tbody>
</table>

**WATER HEATING CREDIT 120**

An $8.25 credit per month shall be applied to all bills having direct control water heating, except the credit shall not reduce the monthly billing to less than the Summer Minimum Bill.

**TERMS AND CONDITIONS FOR RATE 120:**

1. Summer: June through September.
2. Winter: October 1 through May 31.
3. Where the renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

**VOLUNTARY RENEWABLE ENERGY RIDER**

(Commonly identified as TailWind Program)

| **DESCRIPTION** | **RATE CODE** | **AVAILABILITY:** This rider is available to all Customers on a voluntary basis for those averaging 100 kW or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable energy as determined by the Company, and is made available on a first-come, first-served basis.

**RATE:** The charge for the renewable Energy under this schedule is $3.73 per 100 kWh generated. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain unchanged.

**TERMS AND CONDITIONS:**

1. Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, the Customer may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customer’s normal monthly billing date.
2. The schedule is available to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected for nonpayment more than once within the last 12 months.
3. Where the Renewable Energy under this schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

Visit otpco.com for all available rates.

**RESIDENTIAL SERVICE**

This brochure summarizes rate schedules based on rates applicable to your type of service that have been the basis for billing since February 1, 2019. The schedules indicated in this brochure do not include sales tax, adjustments, or mandatory riders. More specific detail on rates and regulations concerning your electric service is available by calling 1-800-237-4404 or visiting otpco.com. Upon request, we’ll assist you in determining billing for specific load conditions under various rate schedules.

**Energy Adjustment Rider**

A variable charge added to the bill each month to adjust for current fuel and purchased power costs. This charge in addition to the rates included in this brochure, is itemized separately on the service statement, and does not include any markup.

**Customer connection charge**

A $15 customer connection charge applies to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer’s request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus direct labor costs for reconnection outside of regular hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m., excluding limited holidays. A cash deposit also may be required.

**Late payment charge**

Accounts past due are subject to a late payment charge of 1.5 percent of the unpaid balance (minimum $1).

**NSF check charge**

A $15 charge will apply if any bank payment is returned.

**Rates listed in this brochure are subject to the following conditions:**

**REGULATIONS:** Terms and conditions of these tariffs and the General Rules and Regulations governing use of these schedules. **MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the North Dakota electric rates for the matrices of riders.

**DEFINITIONS OF SEASONS:**

**SUMMER:** June 1 through September 30.

**WINTER:** October 1 through May 31.
RESIDENTIAL RATE

DESCRIPTION
Residential Service
Applicability Code
N241

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

Customer Charge per Month: $8.40
Monthly Minimum Bill: $0.00

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to seasonal and lake cottage service and to rural residential service only. Resorts, stores, farms, and other nonresidential establishments will be billed at the rates provided for such classes of service.

2. Seasonal customers will be billed at the same rate as year-round Customers, except as follows:
   a. Each seasonal Customer will be billed as a one-time seasonal fixed charge of $50.00 in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.
   b. Each seasonal Customer will be billed for the number of months each season that the residence or cottage is in use, but not less than a maximum of four months, plus the seasonal fixed charge.
   c. The Company normally will read meters and render a bill during the months of June, July, August, and September. At the Company’s option, read-bills may be read at other times during the year and a bill will be rendered if Energy recorded on the Meter exceeds 100 kWh.

RESIDENTIAL DEMAND CONTROL SERVICE

Applicability Code
(Commmonly identified as RDC)

DESCRIPTION
Residential Demand Control
Applicability Code
N241

APPLICATION OF SCHEDULE: This schedule is applicable to customers with approved Demand control systems.

RATE:

Customer Charge per Month: $20.10
Monthly Minimum Bill: $0.00

DETERMINATION OF BILLING DEMAND:

The Demand will be determined based on the peak one-hour Demand reading recorded during the winter controlled period for the most recent 12 months.

DEMAND SIGNAL:

Service may receive a Demand signal for a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off/15 minutes on of appropriate cooling or heating during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF CONTROL PERIOD DEMAND—OPTION 2 ONLY:

The billing Demand for the month for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

CONTROLLED SERVICE—INTERMITTENT LOAD SELF-CONTAINED METERING RIDER

Applicability Code
(Commmonly identified as Small Dual Fuel)

DESCRIPTION
Self-Contained Metering
Applicability Code
N199

CONTROLLED SERVICE—INTERMITTENT LOAD SELF-CONTAINED METERING RIDER

SELF-CONTAINED METERING RIDER

Self-Contained Metering with Penalty
N199P
Self-Contained Metering (short-duration cycling)
N185
Self-Contained Metering (short-duration cycling with Penalty)
N185P

DESCRIPTION
Deferred Loads
Applicability Code
N192
Deferred Loads with Penalty
N197P
Deferred Loads (short-duration cycling)
N195P
Deferred Loads (short-duration cycling with Penalty)
N195P

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, electric domestic water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer’s firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfair to separately serve the equipment’s control systems or other critical ancillary equipment associated with the load, 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimum amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low-temperature grain drying.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric. If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an intermittent rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATED:

Customer Charge per Month: $8.40
Monthly Minimum Bill: $0.00

DESCRIPTION
Facilities Charge per Month
Applicability Code
$11.60
Facilities Charge per Month
Applicability Code
$11.70
Facilities Charge per Month
Applicability Code
$12.10

Facilities Charge per Month: $11.60
Facilities Charge per Month: $11.70
Facilities Charge per Month: $12.10

Penalty Charge per kWh: 2.602 ¢/kWh
Penalty Charge per kWh: 2.371 ¢/kWh
Penalty Charge per kWh: 2.371 ¢/kWh

REFERENCES:

Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Penalty usage will be recorded on the peak register and the total register of the dual register meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during any 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off/15 minutes on of appropriate cooling or heating during the summer season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF CONTROL PERIOD DEMAND—OPTION 2 ONLY:

The billing Demand for the month for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

CONTROLLED SERVICE—INTERMITTENT LOAD DEFERRED LOAD RIDER

Applicability Code
(Commmonly identified as Thermal Storage)

DESCRIPTION
Deferred Loads
Applicability Code
N192
Deferred Loads with Penalty
N197P
Deferred Loads (short-duration cycling)
N195P
Deferred Loads (short-duration cycling with Penalty)
N195P

AVAILABILITY: This rider is available for both Residential and nonresidential service to any approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, electric domestic water heating, and other permanently connected loads that can be interrupted. Subject to the exception below, electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired for service through the Customer’s firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfair to separately serve the equipment’s control systems or other critical ancillary equipment associated with the load, 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimum amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low-temperature grain drying.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric. If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an intermittent rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.