



Fergus Falls, Minnesota

LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	RATE CODE
Secondary Service	N611
Primary Service	N610
Transmission Service	N639

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers, who meet the Terms and Conditions.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$215.90	
Monthly Minimum Bill:	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)		
< 1000 kW:	\$0.76 /kW	
>= 1000 kW:	\$0.57 /kW	
Energy Charge per kWh:	Summer	Winter
On-Peak	5.977 ¢/kWh	5.362 ¢/kWh
Mid-Peak	4.869 ¢/kWh	4.888 ¢/kWh
Off-Peak	3.177 ¢/kWh	4.206 ¢/kWh
Demand Charge per kW/month: (minimum 80 kW)	Summer	Winter
On-Peak	\$8.10 /kW	\$7.75 /kW
Mid-Peak	\$3.92 /kW	\$4.20 /kW
Off-Peak	\$1.74 /kW	\$1.79 /kW

C

R
CR
R

C
R
CR
R



Fergus Falls, Minnesota

North Dakota, Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day
Page 2 of 5
Fifth Revision

PRIMARY SERVICE			
Customer Charge per Month:		\$282.00	
Monthly Minimum Bill:		Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)		\$0.48 /kW	
Energy Charge per kWh:		Summer	Winter
On-Peak	5.817 ¢/kWh	5.187 ¢/kWh	
Mid-Peak	4.750 ¢/kWh	4.740 ¢/kWh	
Off-Peak	3.104 ¢/kWh	4.084 ¢/kWh	
Demand Charge per kW/month: (minimum 80 kW)		Summer	Winter
On-Peak	\$7.83 /kW	\$7.53 /kW	
Mid-Peak	\$3.76 /kW	\$4.02 /kW	
Off-Peak	\$1.66 /kW	\$1.70 /kW	
TRANSMISSION SERVICE			
Customer Charge per Month:		\$282.00	
Monthly Minimum Bill:		Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual maximum kW: (minimum 80 kW)		\$0.00 /kW	
Energy Charge per kWh:		Summer	Winter
On-Peak	5.672 ¢/kWh	5.026 ¢/kWh	
Mid-Peak	4.637 ¢/kWh	4.602 ¢/kWh	
Off-Peak	3.033 ¢/kWh	3.969 ¢/kWh	
Demand Charge per kW/month: (minimum 80 kW)		Summer	Winter
On-Peak	\$7.50 /kW	\$7.34 /kW	
Mid-Peak	\$3.70 /kW	\$3.84 /kW	
Off-Peak	\$0.00 /kW	\$0.00 /kW	

R
CR
R
C
R
CR
R

R
CR
R
C
R
CR



Fergus Falls, Minnesota

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service schedule (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05). N
N
N
2. The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule. N
N
N
N
N
N

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW, or 2) the largest of the most recent 12 monthly Billing Demand.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Mid-Peak and Off-Peak periods during the month for which the bill is rendered. C

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.



Fergus Falls, Minnesota

DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON:

LC

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

L

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 10:00 a.m.

L
LC

Mid-Peak: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m. and 10:00 a.m. to 9:00 p.m.

LC
LC

Off-Peak: For all other kW and kWh used Monday through Friday between hours 9:00 p.m. to 6:00 a.m. and all weekend hours.

L
LC

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 9:00 p.m., and on weekends between hours 1:00 p.m. to 7:00 p.m.

C
C

Off-Peak: For all kW and kWh used Monday through Friday between hours 9:00 p.m. to 11:00 a.m. and on weekends between hours 7:00 p.m. to 1:00 p.m.

C
C

CONTRACT PERIOD & AGREEMENT: Contract period will be outlined in agreement.

OPTIONAL TRIAL SERVICE:

N

- Customers may elect Time of Day service for a trial period of three months.
- If a Customer chooses to return to non-time of day service after the trial period, the Customer will pay a charge of \$60.00 for removal of time of day metering equipment.

N
N
N



Fergus Falls, Minnesota

- If a Customer chooses to change from this schedule after the three-month trial period, the customer must notify the Company within 15 days after the trial period ends. Otherwise, the Customer will remain on this schedule for the minimum of one year as described in the General Rules and Regulations Section 1.02.
- The Company will remove the time of day metering equipment and switch the customer to a different applicable rate within 45 days of receipt of written notice of termination of the trial period.

N
N
N
N

N
N
N