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LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	N603
Primary Service	N602
Transmission Service	N632

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this schedule.

<u>APPLICATION OF SCHEDULE</u>: This schedule is applicable to nonresidential Customers who meet the Terms and Conditions. This schedule is not applicable for Energy for resale, nor for dusk to dawn or municipal outdoor lighting. Emergency and supplementary/standby services will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE				
Customer Charge per Month:	\$2	\$215.90		
Monthly Minimum Bill:	Customer + Facilities + Demand Charge			
Facilities Charge per Month per annual max. kW: (minimum 80kW) < 1000 kW: >= 1000 kW:		76 /kW 56 /kW		
Energy Charge per kWh:	Summer 2.606 ¢/kWh	Winter 2.798 ¢/kWh		
Demand Charge per kW/month: (minimum 80 kW)	Summer \$13.75 /kW	Winter \$13.75 /kW		

NORTH DAKOTA PUBLIC SERVICE COMMISSION Case No. PU-23-342 Approved by order dated December 30, 2024 EFFECTIVE with bills rendered on and after March 15, 2025, in North Dakota

APPROVED: Stuart D. Tommerdahl Manager, Regulation & Retail Energy Solutions

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PRIMARY SERVICE			
Customer Charge per Month:	\$28	32.00	
Monthly Minimum Bill:	Customer + Faciliti	Customer + Facilities + Demand Charge	
Facilities Charge per Month per annual max. kW: (minimum 80kV All kW:		2 /kW	R
Energy Charge per kWh:	Summer 2.502 ¢/kWh	Winter 2.687 ¢/kWh	R
Demand Charge per kW/month: (minimum 80 kW)	\$13.25 /kW	\$13.25 /kW	CR

TRANSMISSION SERVICE				
Customer Charge per Month:	\$282.00			
Monthly Minimum Bill:	Customer + Facilities + Demand Charge			
Facilities Charge per Month per annual max. kW: (minimum 80kW) All kW:	\$0.00 /kW			
Energy Charge per kWh:	Summer 2.443 ¢/kWh	Winter 2.608 ¢/kWh		
Demand Charge per kW/month: (minimum 80 kW)	\$12.75 /kW	\$12.75 /kW		

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the North Dakota electric rates for the applicability matrices of riders.

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DEFINITION OF SEASONS:

Summer: June 1 through September 30. Winter: October 1 through May 31.

TERMS AND CONDITIONS:

A Customer with a Billing Demand of greater than 200 kW for 12 consecutive months will be required to take service under the Large General Service (Section 10.04) or Large General Service schedule – Time of Day (Section 10.05).
 The Customer must remain on this schedule if its maximum monthly Billing Demand

2. The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. Customers on this schedule whose maximum monthly Billing Demand are less than 200 kW for less than 10 of the most recent 12 months, may take service on Section 10.02 or 10.03. If the Customer meets the criteria to take service on Section 10.02 or 10.03, they must direct the Company to the applicable rate schedule.

<u>DETERMINATION OF METERED DEMAND</u>: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

<u>DETERMINATION OF FACILITIES CHARGE</u>: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.

<u>DETERMINATION OF BILLING DEMAND</u>: The Billing Demand shall be the greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.