



Fergus Falls, Minnesota

**ELECTRIC VEHICLE DIRECT CURRENT FAST CHARGING (DCFC)
GENERAL SERVICE - TIME OF DAY PILOT**

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DESCRIPTION	RATE CODE
Secondary Service – Third Party Provider W-REC's	M430
Primary Service – Third Party Provider W-REC's	M431
Secondary Service – Company Provider W-REC's	M448

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RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is only applicable to Electric Vehicle Direct Current Fast Charger (DCFC) service for both Company and Third-Party Providers with a measured Demand of at least 50 kW up to 1000 kW within the most recent 12 months.

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PILOT DURATION: The pilot will end 24 months after the effective date.

RATE:

DCFC SECONDARY SERVICE - Third Party Provider		
Third Party Customer Charge per Month:		\$102.00
Monthly Minimum Bill:	Customer + Delivery Facilities Charges	
Delivery Facilities Charge per Month per annual Max. kW: (minimum 50 kW)		
Less than 500 kW:		\$0.82/kW
500 kW to 1000 kW:		\$0.68/kW
Energy/Demand Charge per kWh Including Wind Renewable Energy Credits (W-REC's):		
	Summer	Winter
On-Peak	17.763 ¢/kWh	13.790 ¢/kWh
Mid-Peak	5.684 ¢/kWh	7.375 ¢/kWh
Off-Peak	2.843 ¢/kWh	4.996 ¢/kWh

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DCFC PRIMARY SERVICE – Third Party Provider			
Third Party Customer Charge per Month:	\$273.00		
Monthly Minimum Bill:	Customer + Delivery Facilities Charges		
Delivery Facilities Charge per Month per annual Max. kW: (minimum 50 kW)			
1000 kW or Less:	\$0.47/kW		
Energy/Demand Charge per kWh including Wind Renewable Energy Credits (W-REC's):			
	Summer		Winter
On-Peak	17.149 ¢/kWh	13.288 ¢/kWh	
Mid-Peak	5.536 ¢/kWh	7.139 ¢/kWh	
Off-Peak	2.784 ¢/kWh	4.856 ¢/kWh	

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DCFC SECONDARY SERVICE – Company Provider			
EV Customer Connection Fees			
Level 2 Charger Only:	11.586 ¢/kWh		
DCFC 100 kW or Less:	17.551 ¢/kWh		
DCFC More than 100 kW:	17.724 ¢/kWh		
Energy/Demand Charge per kWh including Wind Renewable Energy Credits (W-REC's):			
	Summer		Winter
On-Peak	19.539 ¢/kWh	15.169 ¢/kWh	
Mid-Peak	6.252 ¢/kWh	8.112 ¢/kWh	
Off-Peak	3.127 ¢/kWh	5.496 ¢/kWh	

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.



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DEFINITIONS:

Company Provider: Provides electric services to Third Party Provider. Additionally, provides electric vehicle customers electric and charging facilities services in areas designated within Company’s service territory. W-REC’s are included in the Company Provider rates.

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DCFC Facilities: Company-owned direct current fast charging facilities convert delivered alternating current (AC) to direct current (DC), which allow the electric vehicles to charge.

Delivery Facilities: Company-owned facilities that deliver alternating current to the DCFC site.

EV Customer Connection Fee: The cost for the Electric Vehicle customer to use the DCFC Company Provider facilities, excluding any energy delivered for charging.

Third Party Provider: Provides electric vehicle customers charging facilities and/or billing services within Company’s service territory. W-REC’s are included in the Third Party Provider rates.

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Wind Renewable Energy Credits (W-REC’s): Tradable, non-tangible Energy commodities in the United States that represent proof that 1 Megawatt-hour (MWh) of electricity was generated from an eligible renewable energy resource using wind resources.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Mid-Peak and Off-Peak periods during the month for which the bill is rendered.

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ADJUSTMENTS FOR EXCESS REACTIVE DEMANDS: For billing purposes, the Metered Demands may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.



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DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 50 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 50 kW, or 2) the largest of the most recent 12 monthly Billing Demand.

DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON: C

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.

Mid-Peak: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m., and on weekends between hours 6:00 p.m. to 10:00 p.m. C
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Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m. C
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SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m. C

Mid-Peak: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 p.m. C
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Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m. C
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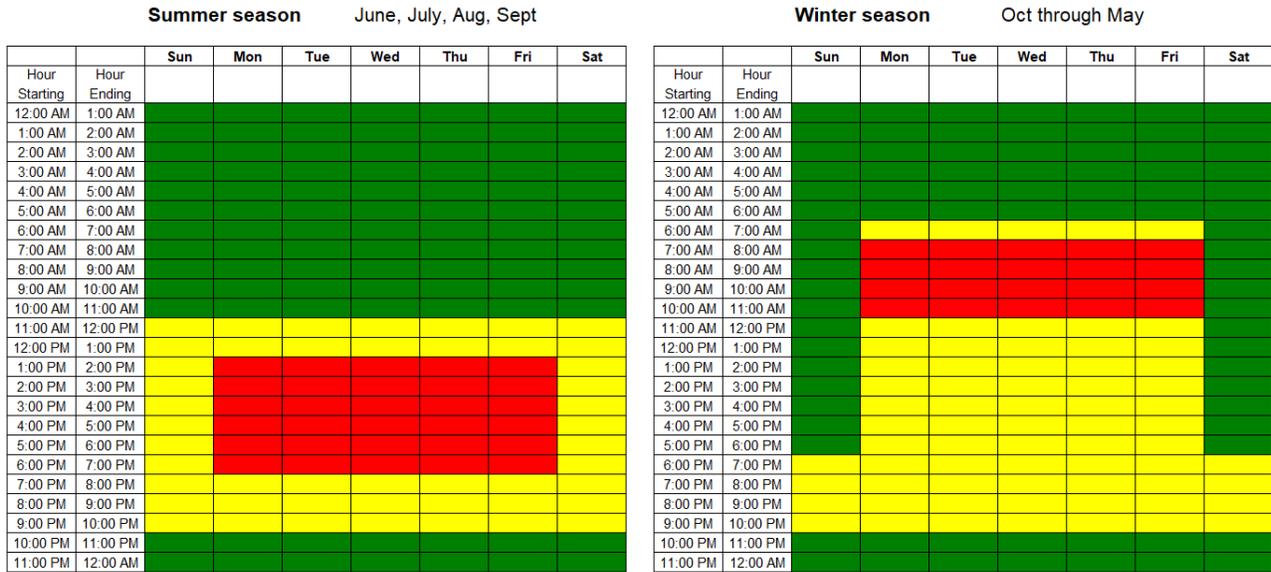
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DCFC TIME OF DAY PERIODS CHART:

TIME OF DAY PRICE PERIOD DESIGNATIONS



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