

South Dakota P.U.C. Volume II Section 13.05 ELECTRIC RATE SCHEDULE **Transmission Cost Recovery Rider** 

Fergus Falls, Minnesota

Seventeenth Revised Sheet No. 1 Cancelling Sixteenth Revised Sheet No. 1

DESCRIPTION	RATE
	CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

## TRANSMISSION COST RECOVERY RIDER

**<u>RULES AND REGULATIONS</u>**: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules.

**COST RECOVERY FACTOR:** There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

## **RATE:**

TRANSMISSION COST RECOVERY					
Energy Charge per kWh	:	kWh	kW		
Large General Service	e (a)	\$0.00274	\$0.943		
<b>Controlled Service</b>	(b)	\$0.00105	N/A		
Lighting	(c)	\$0.00281	N/A		
All Other Service		\$0.00738	N/A		
<ul> <li>Service Rider and 14.13 Ec</li> <li>(b) Rate Schedules 14.01 Wate Interruptible Load (Self-Co Service</li> </ul>	Service, onomic D r Heating ntained N	14.02 Real Time Pricing Rid Development Rider , 14.04 Interruptible Load ( Interring), 14.06 Deferred Lo	der, 14.03 Large General CT Metering), 14.05 oad, and 14.07 Fixed Time of		
(c) Rate Schedules 11.03 Outd Street and Area Lighting	oor Lighti	ing (energy only), 11.04 Ou	tdoor Lighting and 11.07 LED		

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Date Filed: November 1, 2024 Approved by order dated: February 12, 2025 Docket No. EL24-034

Bruce G. Gerhardson Vice President, Regulatory Affairs

**EFFECTIVE** with bills rendered on and after March 1, 2025, in South Dakota TII TI TI ΤI

Page 1 of 2



South Dakota P.U.C. Volume II Section 13.05 ELECTRIC RATE SCHEDULE Transmission Cost Recovery Rider

Fergus Falls, Minnesota

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

## **DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS**

**<u>ONLY</u>**: The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION Filed on: November 1, 2017 Approved by order dated: February 28, 2018 Docket No. EL17-048

Bruce G. Gerhardson Vice President, Regulatory Affairs EFFECTIVE with bills rendered on and after March 1, 2018, in South Dakota

Page 2 of 2