



Fergus Falls, Minnesota

Fourth Revised Sheet No. 1 Cancelling Third Revised Sheet No. 1

LARGE GENERAL SERVICE

| DESCRIPTION | RATE CODE |
|----------------------|-----------|
| Secondary Service | S603 |
| Primary Service | S602 |
| Transmission Service | S632 |

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

| SECONDARY SERVICE | | |
|--|--|-------------|
| Customer Charge per Month: | \$215.90 | |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges | |
| Facilities Charge per Month per annual Maximum kW: (minimum 80 kW): | | |
| Less than 1000 kW | \$0.77 /kW | |
| Greater than or equal to 1000 kW | \$0.57 /kW | |
| Energy Charge per kWh: | Summer | Winter |
| | 2.291 ¢/kWh | 2.271 ¢/kWh |
| Demand Charge per kW: (minimum 80 kW) | Summer | Winter |
| | \$10.84 /kW | \$6.64 /kW |



Fergus Falls, Minnesota

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

| PRIMARY SERVICE | | | | | | |
|---|---|----------|--------|-------------|-------------|----------|
| Customer Charge per Month: | \$282.00 | I | | | | |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges | | | | | |
| Facilities Charge per Month per annual Maximum kW: (minimum 80 kW) | | T | | | | |
| All kW | \$0.49 /kW | I | | | | |
| Energy Charge per kWh: | <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th style="padding: 2px;">Summer</th> <th style="padding: 2px;">Winter</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 2px;">2.219 ¢/kWh</td> <td style="text-align: center; padding: 2px;">2.187 ¢/kWh</td> </tr> </tbody> </table> | Summer | Winter | 2.219 ¢/kWh | 2.187 ¢/kWh | I |
| Summer | Winter | | | | | |
| 2.219 ¢/kWh | 2.187 ¢/kWh | | | | | |
| Demand Charge per kW: (minimum 80 kW) | <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th style="padding: 2px;">Summer</th> <th style="padding: 2px;">Winter</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 2px;">\$10.39 /kW</td> <td style="text-align: center; padding: 2px;">\$6.34 /kW</td> </tr> </tbody> </table> | Summer | Winter | \$10.39 /kW | \$6.34 /kW | I |
| Summer | Winter | | | | | |
| \$10.39 /kW | \$6.34 /kW | | | | | |

| TRANSMISSION SERVICE | | | | | | |
|---|---|----------|--------|-------------|-------------|----------|
| Customer Charge per Month: | \$282.00 | I | | | | |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges | | | | | |
| Facilities Charge per Month per annual Maximum kW: (minimum 80 kW) | | T | | | | |
| All kW | \$0.00 /kW | | | | | |
| Energy Charge per kWh: | <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th style="padding: 2px;">Summer</th> <th style="padding: 2px;">Winter</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 2px;">2.119 ¢/kWh</td> <td style="text-align: center; padding: 2px;">2.070 ¢/kWh</td> </tr> </tbody> </table> | Summer | Winter | 2.119 ¢/kWh | 2.070 ¢/kWh | I |
| Summer | Winter | | | | | |
| 2.119 ¢/kWh | 2.070 ¢/kWh | | | | | |
| Demand Charge per kW: (minimum 80 kW) | <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th style="padding: 2px;">Summer</th> <th style="padding: 2px;">Winter</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 2px;">\$8.50 /kW</td> <td style="text-align: center; padding: 2px;">\$4.24 /kW</td> </tr> </tbody> </table> | Summer | Winter | \$8.50 /kW | \$4.24 /kW | I |
| Summer | Winter | | | | | |
| \$8.50 /kW | \$4.24 /kW | | | | | |



Fergus Falls, Minnesota

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.